## **OIL CONSERVATION COMMISSION**

HOBBS, NEW MEXICO 88240

March 20, 1974

Sun Oil Company P. O. Box 1861 Midland, Texas 79701

Gentlemen:

According to our interpretation of the log on your Eva Owens No. 3 located in Unit C of Section 3, T-22-S, R-37-E, the top of the Drinkard is at a depth of 6330 feet. On your recent workover you perforated 6 holes above this top, plus several holes below the top of the Drinkard. The perforations from 6250 to 6323 are in the vertical limits of the Tubb Pool.

No allowable can be assigned this well in the Drinkard formation until the perforations 6250 to 6323 are either squeezed or isolated in some manner from the rest of the Drinkard perforations.

I would suggest that in the future you submit Form C-103 as a notice of intent to do the work so that we may check the proposed perforations for proper pool classification.



Yours very truly,

OIL COMSERVATION COMMISSION

Joe D. Ramey Supervisor, District 1

JDR/mc

## **DIL CONSERVATION COMMISSION**

HOBBS, NEW MEXICO 88240

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Nord, Laber Supervisor, District 1

J.J. Long