

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - Drinkard - Blinebry Dual		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name Eva Owens
3. Address of Operator Box 1861, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER C, 510 FEET FROM THE North LINE AND 2130 FEET FROM West 3 TOWNSHIP 22 South RANGE 3 7 East N.M.P.M.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3447 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Perforate additional section in Drinkard & Stimutate <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1.103.

1. Perforated additional Drinkard section 6250, 68, 83, 6300, 15, 23, 40, 50, 67, 77, 83, 93, 6405, 35, 55, 60, 67, and 75. (old section 6498-6560)
2. Re-perforated Blinebry 5530-5700.
3. Set bridge plug at 6490 and treated new Drinkard perforations w/ 8000 gals. 15% NEHCL acid in 4 stages using 7 ball sealers after each of first three 2000 gal. stages. Average pressure 1400 psi, final pressure 2000 psi, average injection rate 3 BPM.
4. Reset bridge plug at 5300 and acidized Blinebry perfs with 3000 gals. 15% NEHCL acid in 4 stages using 250 lbs. 50/50 Benzoic acid flakes and graded rock salt after each of first three 2000 gal. stages.
5. Retrieved bridge plug and run tubing with packer at 6165 and sliding sleeve at 6134.
6. Flowed Drinkard (T) zone to test.
7. Set tubing plug at 6164, opened sliding sleeve and swabbed in Blinebry.
8. Closed sliding sleeve, retrieved tubing plug and opened Blinebry on casing side.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Clerk DATE 3/4/74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: