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| FILE                   |     |  |
| U.S.G.S.               |     |  |
| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRODUCTION OFFICE      |     |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

Operator  
Anadarko Petroleum Corporation

Address  
P. O. Box 2497 Midland, Texas 79702

|   |   |                                     |  |
|---|---|-------------------------------------|--|
| Reason(s) for filing (check proper box)                 |   | Other (Please explain)              |  |
| New Well <input type="checkbox"/>                       | Change in Transporter of:               | Change in Ownership Effective:      |  |
| Recompletion <input type="checkbox"/>                   | Oil <input type="checkbox"/>            | AUG 1 1985                          |  |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |  |

If change of ownership give name and address of previous owner: Anadarko Production Company, P.O. Box 2497, Midland, Texas 79702

|                               |          |   |                           |            |
|-------------------------------|----------|---|---------------------------|------------|
| DESCRIPTION OF WELL AND LEASE |          |   |                           |            |
| Lease Name                    | Well No. | Pool Name, including Formation                          | Kind of Lease             | Lease No.  |
| R.L. Brunson Tract 2          | 3        | Penrose Skelley Grbg.                                   | State, Federal or Fee Fee | ----       |
| Location                      |          |   |                           |            |
| Unit Letter                   | M        | 330 Feet From The West Line and 330 Feet From The South |                           |            |
| Line of Section               | 3        | Township 22S  | Range 37E                 | County Lea |

|  |      |  |      |      |
|--|------|--|------|------|
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  |      |  |      |      |
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         |      | Address (Give address to which approved copy of this form is to be sent) |      |      |
| Shell Pipeline Company   |      | P.O. Box 1910, Midland, TX 79701   |      |      |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> |      | Address (Give address to which approved copy of this form is to be sent) |      |      |
| Texaco Producing Inc.  |      | P.O. Box 3000, Tulsa, OK 74102   |      |      |
| If well produces oil or liquids, give location of tanks.   | Unit | Sec.   | Twp. | Pge. |
|  | M    | 3  | 22S  | 37E  |
| Is gas actually connected?   |      | When   |      |      |
| Yes  |      | --   |      |      |

If this production is commingled with that from any other lease or pool, give commingling order number:

|                                    |                             |                 |              |          |
|------------------------------------|-----------------------------|-----------------|--------------|----------|
| COMPLETION DATA                    |                             |                 |              |          |
| Designate Type of Completion - (X) | Oil Well                    | Gas Well        | New Well     | Workover |
|                                    |                             |                 |              |          |
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.     |          |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |          |
| Perforations                       | Depth Casing Shoe           |                 |              |          |

|                                      |                      |           |              |
|--------------------------------------|----------------------|-----------|--------------|
| TUBING, CASING, AND CEMENTING RECORD |                      |           |              |
| HOLE SIZE                            | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|                                      |                      |           |              |
|                                      |                      |           |              |
|                                      |                      |           |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL                         |                           |                           |                       |
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shot-in) | Casing Pressure (shot-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Rev Brander*  
(Signature)  
Senior Administrative Specialist  
(Title)  
July 22, 1985  
(Date)

|  |    |
|--|----|
| OIL CONSERVATION COMMISSION  |    |
| AUG 2 1 1985   |    |
| APPROVED   | 19 |
| ORIGINAL SIGNED BY JERRY SEXTON  |    |
| BY DISTRICT SUPERVISOR   |    |
| TITLE  |    |
| This form is to be filed in compliance with RULE 1104.   |    |
| If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.        |    |
| All sections of this form must be filled out completely for allowable on new and recompleted wells.  |    |
| Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi- |    |