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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Ambassador Oil Corporation</b>				Address <b>P. O. Box 247, Hobbs, New Mexico</b>			
Lease <b>R. L. Brunson Tr. 2</b>	Well No. <b>3</b>	Unit Letter <b>M</b>	Section <b>3</b>	Township <b>22S</b>	Range <b>37E</b>		
Date Work Performed <b>8-16 to 10-6-64</b>	Pool <b>Penrose-Skelly</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Deepen, Set Liner &amp; Treat</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Cleaned out and deepened to 3835'.
2. Ran gamma ray-neutron and caliper surveys.
3. Set 375' of 3 1/2" OD liner and cemented with 125 sacks of cement.
4. Perforated 3733'-35', 3743'-47', 3757'-61', and 3763'-73' using 2 JSPP.
5. Fracture treated with 30,000 gal. lease crude and 40,000# sand in two stages separated by 350# moth balls, through 3" tubing.
6. Pulled frac tubing, ran 2 3/8" EUE tubing.
7. Opened well to flow back 813 barrels of load oil.

Witnessed by <i>M. F. Nelson</i>	Position <b>M. F. Nelson</b>	Company <b>Project Supervisor Ambassador Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3430' GL</b>	T D <b>3742'</b>	P B T D	Producing Interval <b>3650' - 3742'</b>	Completion Date <b>9/27/39</b>
Tubing Diameter <b>2 3/8" OD EUE</b>	Tubing Depth <b>3700</b>	Oil String Diameter <b>5 1/2" 17#</b>	Oil String Depth <b>3551</b>	

Perforated Interval(s)

Open Hole Interval <b>3551' - 3742'</b>	Producing Formation(s) <b>Grayburg</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-10-64</b>	<b>1.5</b>	<b>3.38</b>	<b>0</b>	<b>2250</b>	
After Workover	<b>8-13-64</b>	<b>39.75</b>	<b>96.0</b>	<b>18.00</b>	<b>2420</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. F. Nelson</i>	Name <b>M. F. Nelson</b>
Title	Position <b>Project Supervisor</b>
Date	Company <b>Ambassador Oil Corporation</b>