

| | |
|---------------------------|------------|
| NUMBER OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| PERFORATION OFFICE | |
| OPERATOR | |

(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

108350-1011 J.C.C.
AUG 14 8 00 AM '64

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

| | | | | | |
|--------------------------------------|---|---|--|--------------------------------------|----------------|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | X |
| NOTICE OF INTENTION TO PLUG WELL | | NOTICE OF INTENTION TO PLUG BACK | | NOTICE OF INTENTION TO SET LINER | X |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | X | NOTICE OF INTENTION (OTHER) | | NOTICE OF INTENTION (OTHER) | Fracture Treat |

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico August 13, 1964
(Place) (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Ambassador Oil Corporation

(Company or Operator) B. L. Brunson Tr. 2 Well No. 4 in N (Unit)
SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 3, T. 22S, R. 37E, NMPM., Panrose Skelly Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Clean out with cable tools and deepen from present T. D. to approximately 3850' within the Grayburg.
2. Run gamma ray-neutron and caliper surveys.
3. Set $3\frac{1}{2}$ " O.D. liner and cement back up into the 7" casing.
4. Perforate Grayburg pay intervals in the lower part of the formation.
5. Fracture treat with 40,000 gallons lease crude and 60,000 pounds of sand.
6. Put well back on production.

Approved....., 19.....
Except as follows:

Ambassador Oil Corporation
Company or Operator

By W. F. Nelson

Position Project Supervisor
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By [Signature]

Name W. F. Nelson

Title [Signature]

Address P. O. Box 247, Hobbs, New Mexico