Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10004

5. Indicate Type of Lease STATE ☐ FEE XX

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name: R. L. Brunson

1. Type of Well: OIL WELL XX GAS WELL ☐ OTHER

2. Name of Operator: CROSS TIMBERS OPERATING COMPANY

8. Well No. 8

3. Address of Operator: P. O. Box 52070 Midland, Texas 79710-2070

9. Pool name or Wildcat: Blinebry

4. Well Location
Unit Letter J : 1,650 Feet From The South Line and 330 Feet From The West Line.

Section 3 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,437' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Plug Back	X

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-1-94 MIRU PU. POH w/2-3/8" prod tbg. Perf Blinebry 1 jspf @ 5,507'-5,807' (21 - 0.48" holes).

8-2-94 Set RBP @ 5,920'. Spot 300 gals acid across perfs. Set pkr @ 5,402'. Acidize Blinebry perfs w/2,700 gals 15% NEFE HCL acid. Swab load.

8-3-94 to 8-5-94 POH w/prod tbg. RIH w2-7/8" N-80 tbg for frac. Set pkr @ 5,414', Frac Blinebry perfs fr/5,507'-5,807' w/37,500 gals treated wtr & 153,440# 20/40 sand. POH w/2-7/8" N-80 frac string. RIH w/pkr on 2-3/8" prod tbg.

8-6-94 to 8-7-94 Set pkr @ 5,461'. Swab & flow load to test tank.

8-8-94 Connect well to flowline & start flowing to battery. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin TITLE Operations Engineer DATE 8-29-94

TYPE OR PRINT NAME Ray F. Martin TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 01 1994

CONDITIONS OF APPROVAL, IF ANY: