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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

R. L. Brunson

9. Well No.

18

10. Field and Pool, or Wildcat

Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3425' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU on 10/5/76, killed well, installed BOP & POH w/completion assy. WIH w/RBP, set BP @ 4001'. Spotted 2 sx sd on top of BP. Ran CBL 3974-2500'. Pressured up to 1000# on 5 1/2" csg. OK. Perf'd 4 squeeze holes @ 3370'. RIH w/5 1/2" cmt retri, set retri @ 3272'. Circulated 430 sx Cl C cmt w/2% CaCl behind 5 1/2" csg from holes @ 3370' to surf. Circ 40 sx to pit. RO 20 sx cmt to pit. WOC. Tagged TOC @ 3259'. Drld out cmt & retri, circ sd off top of BP @ 4001'. Rec RBP. RIH w/pkr on tbg, set pkr @ 6200'. Press up on tbg-csg annulus to 800#. Tested OK. Trtd perfs 6304-6550' w/45,000# sd & 34,000 gals slick 9# brine in 2stages separated by 500# 50/50 BAF/rock salt block followed by 1000 gals 15% HCL-LSTNE acid. Flushed w/brine wtr. MP 4400#, Min 1000#, ISIP 1700#, 15 mins SIP 1500#. Flwd well back to test tank 10 hrs, 1/2" ck, flwd 44 BW, no gas measurement. Rel pkr, POH w/tbg & pkr. Cleaned out frac sd to 6600'. RIH w/2-3/8" MA, 5 1/2" pkr & 2-3/8" OD EUE tbg, set pkr @ 6267'. Loaded csg-tbg annulus w/corrosion inhibited wtr. Opened well up to common storage to clean up. On 24 hr test 11/3/76 flwd Drinkard perfs 6304-6550' 3 BO, 9 BW & 880 MCFG, 64/64" ck, TP 140#. Prod prior to WO was 2 BO, 0 BW & 610 MCFG. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Dist. Drlg. Supv.

DATE 11/8/76

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 9 1976
OIL CONSERVATION COMM.
HOBBS, N. M.