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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Atlantic Richfield Company

Address of Operator
P.O. Box 1710, Hobbs, NM 88240

Location of Well

UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM

THE West LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.

11. Elevation (Show whether BF, RT, GR, etc.)

3425' GR

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

R. L. Brunson

9. Well No.

8

10. Field and Pool, or Willcat

Drinkard

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

LL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

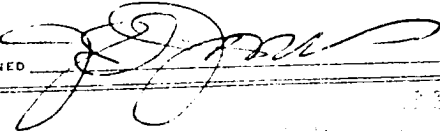
OTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to alleviate the source of pressure on intermediate csg and protect underlying, fresh water in the area propose to cement behind 5 1/2" OD csg to surface and also fracture treat in the following manner:

1. Rig up, Kill well w/9# brine, install BOP & POH w/completion assy.
2. GIH w/RBP & set @ 4000'. Load hole w/9# brine.
3. Run CB log, 4000'-2500'.
4. Perforate 4 holes as determined by CBL.
5. Attempt to establish circ to surface thru 7 7/8" x 5 1/2" annulus.
6. If annulus, circulates, cmt w/200 sx thix-o-mix, followed by HLW tail in w/100 sx CL C w/8# salt/sk. to surf.
7. Drill out cmt & test w/1000# pressure.
8. Retrieve RBP.
9. Run trtg pkr & set @ 6200'.
10. Frac treat perfs 6304-6550' w/30000 gals slick 9# brine contg. 45,000# 20/40 sd in two stages separated by 500# 50/50 BAF/rock salt, follow block w/5% HCL-LSTNE acid.
11. Swab test.
12. POH w/treating pkr.
13. Run completion assy & return to production.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE District Drlg. Supervisor

DATE 4/19/76

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 17 1976

U.S. CONSERVATION COMMISSION
WASH. D. C.

RECEIVED

APR 21 1978

U.S. CONSERVATION COMMISSION
WASH. D. C.