DESCRIPTION DESCRI				r -	- C 102
NEW MEXICO OIL CONSERVATION COMMISSION    Control   Conservation   Commission   Com	NO. OF COPIES RECEIVED				
SUNDRY NOTICES AND REPORTS ON WELLS  TO STATE OF THE STAT	DISTRIBUTION		OU CONCEDIVATION CONNECTOR		•
SUNDRY NOTICES AND REPORTS ON WELLS  STORE THE ACCOUNTS OF THE	SANTA FE	NEW MEXICO	OIL CONSERVATION COMMISSION	Elle	ective 1-1-03
SUNDRY NOTICES AND REPORTS ON WELLS  SOURCE SUNDRY NOTICES AND REPORTS ON THE SUNDRY SOURCE OF SUNDRY SUNDR	FILE			5a. Indi	cate Type of Lease
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SUNDEY NOTICES AND REPORTS ON WELLS  **Notice of Communication and Processes of Communication and Processes of Communication and Communica	LAND OFFICE			5. State	Oil & Gas Lease No.
This well is producing 62 BOPM + 526 mcf gas per month from Drinkard perforations 6510-6550'. In an attempt to stimulate production we propose to run a GR-N log and add selective perfs in the Upper Drinkard from approximately 6320-6440' and treat w/5000 gallons 15% HCl acid.    Name   Part   Par	OPERATOR				
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Note of Consider Name  Atlantic Richfield Company  Address of Creentage Name  R. L. Brunson  Address of Creentage Name  R. L. Brunson  R. L.	(DO NOT USE THIS FORM FO	NDRY NOTICES AND REPORT OF THE PROPOSALS TO DELLE OR TO DEEPER CORN C-1	ORTS ON WELLS N OR PLUG BACK TO A DIFFERENT RESERVOIR. 01) FOR SUCH PROPOSALS.)	7. Unit	Agreement Name
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16.1   16.50					No.
West Line, section 3 remains South the and 330 rect read Drink at 18. Devention (Show whether DF, RT, GR, etc.)    12. Devention (Show whether DF, RT, GR, etc.)   12. Devention (Show whether DF, RT, GR, etc.)   12. Devention (Show whether DF, RT, GR, etc.)   13. Devention (Show whether DF, RT, GR, etc.)   14. Devention (Show whether DF, RT, GR, etc.)   14. Devention (Show whether DF, RT, GR, etc.)   15. Devention (Show whether DF, RT, GR, etc.)   16. Deventi	A. Location of Well			10. Fie	
THE West LINE, SECTION 3 TOWNSHIP 22-S NAMES 37-E NAMES 12. COUNTY 15. Elevation (Show whether DF, RT, GR, ecc.) 12. County Lead 3425' GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  NOTICE OF INTENTION TO:  PELIFORMARILY ANADOM CHANGE PLANS CHANGE PLANS COUNTY ANADOM CHANGE PLANS CHANGE PL	UNIT LETTER	1650 FEET FROM THE	South LINE AND 330	Dri	inkard
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM MEMEDIAL WORK  PULL OR ALTER FARNEON  THE PROPOSED OF COMPLETE CASING  OTHER  17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work) SEE NULE 1103.  This well is producing 62 BOPM + 526 mcf gas per month from Drinkard perforations 6510-6550'. In an attempt to stimulate production we propose to run a GR-N log and add selective perfs in the Upper Drinkard from approximately 6320-6440' and treat w/5000 gallons 15% HCl acid.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  19.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  19.2 PRINCE DIST. Drig. Supervisor  19.3 PRINCE DIST. Drig. Supervisor  19.4 PRINCE ST. DRINGS THEE  MAR 2.7 197  APPROVED BY  APPROVED BY  19.1 Cases  19.2 Cases  19.3 ALEE DIST. DRIG. Supervisor  19.4 APPROVED BY  19.4 APPROVED BY  19.4 APPROVED BY  19.5 Cases  19.4 APPROVED BY  19.5 Cases  19.5 Cases  19.5 Cases  19.5 Cases  19.6 Cases  19.6 Cases  19.7 Cases  19					
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NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHARGE PLANS   CHARGE PLAN				1 _	<b>/////////////////////////////////////</b>
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OIL CORSEDIATION COMM. HOBBS, N. M.