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(Form 1)
(Revised 7/)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Plug back to (Other) different sand	x

July 9, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

R. L. Brunson

(Lease)

Bateman & Whitsitt

(Contractor)

Well No. **8** in the **NW** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **3**

T. **22 S**, R. **37 E**, NMPM., **Drinkard** Pool, **Lea** County.

The Dates of this work were as follows: **July 1st to 8th, 1954**

Notice of intention to do the work (was) (~~received~~) submitted on Form C-102 on **July 1st,** 19**54**,
(Cross out incorrect words)

and approval of the proposed plan (was) (~~received~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Original total depth 7433, Ellenberger pay formation.

Plug back total depth 6600, Drinkard formation.

Pulled tubing and packer and set Lane-Wells bridging plug @ 6600, and dumped 1/2 sack of cement on top of plug. Perforated $\frac{1}{2}$ " O D casing with 4 - $\frac{1}{2}$ " jet shots per foot from 6510 to 6550. Ran 6510' of 2" UE tubing with Guiberson packer set @ 6468. Swabbed dry. Acidized with 1,000 gallons of mud acid. Pulled tubing & packer, reran with packer set @ 6470. Swabbed dry. Acidized with 1,000 gallons of 15% regular acid. Tested 1/2 Bbl. per hour. Acidized with 4,000 gallons of Low tension acid. Swabbed 26 Bbl. lead oil, 56 Bbls. new oil and 95 Bbl. of acid water in 18 hours. Well then flowed 120 Bbls. of new oil in 20Hrs. Acidized with 8,700 gallons of low tension acid. Well flowed 297 barrels of new oil in 24 hours.

Witnessed by **Joseph J. Wright, Jr.**
(Name)

Sinclair Oil & Gas Co.
(Company)

Foreman
(Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **66-2111**

Position **Dist. Supt.**

Representing **Sinclair Oil & Gas Co.**

Address **520 East Broadway, Hobbs, N.M.**

(Title)

(Date)