

WELL COMPLETION DATA

Well No.	Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Some Restr.	Diff. Per.
6-28-86							X		
Date Comm. Ready to Prod.	6-28-86	Total Depth	7356	P.B.T.D.	5842'				
Name of Producing Formation	Shiner, Oil & Gas	Top Oil/Gas Pay	(36 shales)	Tubing Depth					
Perforations	5540-42', 5551-93', 5640-42', 5696-97', 5749-51' + 5808-10'	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	See original completion		

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Test Taken	6-28-86	Date of Test	7-14-86	Producing Method (Flow, pump, gas lift, etc.)	Flow
Length of Test	24 hrs.	Tubing Pressure	200	Casing Pressure	P.K.
Actual Prod. During Test	23.5 BO	Oil - Bbls.	23.5	Water - Bbls.	Load water only
				Gas - MCF	628

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/NGL/D	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (5000-15)	Casing Pressure (5000-15)	Choke Size

7-21-86
10:00 AM
10:00 AM