

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/> |
| 2. Name of Operator Amoco Production Company | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P.O. Box 68, Hobbs, N.M. 88240 | | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M. | | 8. Farm or Lease Name Owen A. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3433' DF | | 9. Well No. 1 |
| | | 10. Field and Pool, or Wildcat Drinkard |
| | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-11-84, swabbed well, initial fluid level 3000', swabbed for 9 hours and recovered 22 bbl oil, 39 bbl water, and final fluid level was 6000'. Acidized with 1950 gal 15% HCL w/additives. Swab tested 2 days, last 12 hrs recovered 20 BLW, 4 bbl oil. Final fluid level 5800 ft from surface. Moved off swab unit 2-14-84. Moved in service unit 2-15-84 and removed tree and installed blow out preventer. Released packer, ran tubing, and tagged plugged back TD. Pulled 2 3/8" tubing, 5" Univ. IV packer, and 2 jts. 2-3/8" tailpipe. Ran retrieving head for Baker Model 'C' retrievable bridge plug, 2-3/8" mud anchor, 2-3/8" perf sub, 2-3/8" seating nipple, 2-3/8" tubing (2 jts.), and 5" Baker tubing anchor. Tubing and mud anchor landed at 6432'. Seating nipple landed at 6398' and tubing anchor set at 6335'. Removed blow-out preventer and installed tree. Installed pumping equipment and tested pump to 500 psi, tested OK. Moved off service unit 2-20-84 and began pump testing 2-23-84. Pump tested 12 days, last 24 hrs. pumped 5 bbl oil, 2 bbl water, and 58 MCF. Well is currently producing.

0+5 NMOCD, H 1-J.R. Barnett, Hou. Rm. 21.156 I-F.J. Nash Rm. 4.206 1GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark

TITLE Assistant Administrative ANALYST DATE 4-6-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

APR 10 1984

CONDITIONS OF APPROVAL, IF ANY: