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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-10)
Revised 7/1/57

New Well
Recompletion

This form is to be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 2-15-61
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation ~~McA~~ Owen A, Well No. 1, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
E Sec. 3, T. 22-S, R. 37-E, NMPM, Paddock Pool

Unit Letter
Lea

County, Date 1-27-61 Date ~~Completed~~ 2-14-61
Elevation 3433' D.F. Total Depth 7356' PBD 5750'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' FWL X 660' FWL

Top Oil/Gas Pay 5099' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 5099-5119'

Open Hole _____ Depth _____
Casing Shoe 6658' Depth Tubing 5250'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36 bbls. oil, 36 bbls water in 24 hrs, _____ min. Size 17/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	S&W
<u>13"</u>	<u>327</u>	<u>200</u>
<u>9-5/8"</u>	<u>1155</u>	<u>225</u>
<u>7"</u>	<u>3585</u>	<u>570</u>
<u>5"</u>	<u>6658</u>	<u>180</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons acid

Casing _____ Tubing _____ Date first new
Press. _____ Press. 40-200 oil run to tanks 2-10-61

Oil Transporter Shell Pipe Line Co.

Gas Transporter Skelly Oil Company, Box 1135, Eunice, New Mexico

Remarks: Re completed from Drinkard to Paddock Pool - Cancel Drinkard pool allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by:

By: V. E. STALEY

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title: Area Superintendent

Send Communications regarding well to:

Title _____

Name: V. E. Staley

Box 68 Hobbs New Mexico