

Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

->

Indicate nature of report by checking below.

			it
EPORT ON BEGINNING DRILLING OPERA TIONS	REPORT ON F	REPAIRING WELL	
EPORT ON RESULT OF SHOOTING OR CHEM ICAL TREATMENT OF WELL		PULLING OR OTHERWIS G CASING	E
CPORT ON RESULT OF TEST OF CASING SHUT-OFF	G X REPORT ON I	DEEPENING WELL	
CPORT ON RESULT OF PLUGGING OF WELL			
Decen	nber 27,1946	Hobbs, New	Mexico
L CONSERVATION COMMISSION, ANTA FE, NEW MEXICO. ntlemen:	Date	Plac	e
ollowing is a report on the work done and the res	sults obtained under the head	ling noted above at the	• .1
Company or Operator NW/4 of Sec. 5	Lease T. 22–S	Well No	
Penrose-Skelly Field, Decen	lea aber 25, 1945		County.
e dates of this work were as follows:		December 26.	
DETAILED ACCOUNT OF n Dec. 26th at 4:00 P.M. 48 hours asing in subject well and commitin ested as follows: A pressure of 1000# was built	WORK DONE AND RESUL had elapsed since se ng with 180 sacks. # up and held for 30 m	TS OBTAINED otting 6658 feet of at this time casing minutes and casing s	shut-off
DETAILED ACCOUNT OF on Dec. 26th at 4:00 P.M. 48 hours casing in subject well and commitin cested as follows:	WORK DONE AND RESUL had elapsed since se ng with 180 sacks. 4 up and held for 30 m as drilled out to 661	TS OBTAINED otting 5658 feet of at this time casing ainutes and casing s 15' and casing was s	shut-off hut-off gain
DETAILED ACCOUNT OF on Dec. 26th at 4:00 P.M. 48 hours tasing in subject well and commutin tested as follows: A pressure of 1000# was built tested OK. The coment plug was pressured for 30 minutes with operations was resumed. L. L. Martin	WORK DONE AND RESUL had elapsed since se ng with 180 sacks. 4 up and held for 30 m as drilled out to 661	TS OBTAINED otting 5658 feet of at this time casing ainutes and casing s 15' and casing was a test, too, was OK, c	shut-off hut-off gain
DETAILED ACCOUNT OF In Dec. 26th at 4:00 P.M. 48 hours using in subject well and commutin cested as follows: A pressure of 1000# was built tested OK. The coment plug was pressured for 30 minutes with operations was resumed. L. L. Martin	WORK DONE AND RESUL had elepsed since se ng with 180 sacks. 4 up and held for 30 m as drilled out to 661 1000 lbs. As this t	TS OBTAINED otting 5558 feet of at this time casing s ainutes and casing was a test, too, was OK, c Company Head Ro	shut-off hut-off gain completion
DETAILED ACCOUNT OF In Dec. 26th at 4:00 P.M. 48 hours maing in subject well and comenting mested as follows: A pressure of 1000# was built tested OK. The cement plug was pressured for 30 minutes with operations was resumed. L. L. Martin Name	WORK DONE AND RESUL had elepsed since se ag with 180 sacks. 4 up and held for 30 m as drilled out to 661 1000 lbs. As this t Stanolind Oil & Gas Compan I hereby swear or a is true and correct.	TS OBTAINED otting 5558 feet of at this time casing s ainutes and casing s 15' and casing was a test, too, was OK, c Company Head Ro y affirm that the information	ahut-off hut-off again completion ustabout Title
DETAILED ACCOUNT OF In Dec. 26th at 4:00 P.M. 48 hours maing in subject well and comenting mested as follows: A pressure of 1000# was built tested OK. The cement plug was pressured for 30 minutes with operations was resumed. L. L. Martin Name Subscribed and sworn before me this	WORK DONE AND RESUL had elepsed since se ag with 180 sacks. A up and held for 30 m as drilled out to 661 1000 lbs. As this t Stanolind Oil & Gas Compan I hereby swear or a is true and correct. 9 Name	TS OBTAINED otting 5558 feet of at this time casing s ainutes and casing s 15' and casing was s cest, too, was OK, c Company Head Ro y affirm that the information	ahut-off hut-off again completion ustabout Title
DETAILED ACCOUNT OF In Dec. 26th at 4:00 P.M. 48 hours maing in subject well and comenting mested as follows: A pressure of 1000# was built tested OK. The cement plug was pressured for 30 minutes with operations was resumed. L. L. Martin A hours Name	WORK DONE AND RESUL had elepsed since se ag with 180 sacks. A up and held for 30 m as drilled out to 661 1000 lbs. As this t Stanolind Oil & Gas Compan I hereby swear or a is true and correct. 9 Name Position Field	TS OBTAINED otting 5558 feet of at this time casing ainutes and casing s 15' and casing was a test, too, was OK, c Company Head Ro y affirm that the information MULLING high casing was a supt.	shut-off hut-off gain completion ustabout Title given above
DETAILED ACCOUNT OF In Dec. 26th at 4:00 P.M. 48 hours casing in subject well and comenting tested as follows: A pressure of 1000# was built tested OK. The cement plug was pressured for 30 minutes with operations was resumed. L. L. Martin Name Subscribed and sworn before me this	WORK DONE AND RESUL had elepsed since see ag with 180 sacks. 4 up and held for 30 m as drilled out to 661 1000 lbs. As this t Stanolind Oil & Gas Compan I hereby swear or a is true and correct. 9 Name Position Field Stan lic Representing	TS OBTAINED otting 5558 feet of at this time casing s ainutes and casing s test, too, was OK, c Company Head Ro y affirm that the information fulling the cas Company high the cas Company high the cas Company	shut-off hut-off gain completion ustabout Title given above
On Dec. 26th at 4:00 P.M. 48 hours casing in subject well and community tested as follows: A pressure of 1000# was built tested OK. The cement plug was pressured for 30 minutes with operations was resumed. <u>L. L. Martin</u> Name Subscribed and sworn before me this, 12 December, 12 December, 12 Defember, 12 Defember	WORK DONE AND RESUL had elepsed since se ag with 180 sacks. A up and held for 30 m as drilled out to 661 1000 lbs. As this to Stanolind Oil & Gas Compan I hereby swear or a is true and correct. 9 46 Name Position Field Representing Star C	TS OBTAINED otting 5558 feet of at this time casing ainutes and casing s 15' and casing was a test, too, was OK, c Company Head Ro y affirm that the information MULLING high casing was a supt.	shut-off hut-off gain completion ustabout Title given above

· n .		MEAICO		a Fe, New Mexico		
	NEW	MEXICO	OIL	CONSERVATION	COM MISSION	

MISCELLANEOUS NOTICES

N

Submit this notice metaplicate to the Oil Conservation Commission or its proper agent before the work the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission. the Commission.

Indicate nature of notice by checking below:

Hobbs, New Mex	leo	December 26, 1946	
NOTICE OF INTENTION TO DEEPEN WELL	-		<u> </u>
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	

Hobbs, New Mexico December 26. Place

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Form C-102

Following is a notice of inte Sta nolind 011 & 0	ention to do certain work as des as Company Eva Owen	"A"Well	No. 1 in NW/4
Company or Operator	Lease 22-S , B37-E ,		Scolly Field,
Let	County.		

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On December 26th at 4:00 p.m. 48 hours will have elapsed since setting 6648 feet of 5" 15# casing in subject well and comparing with 180 sacks. At this time casing shut-off will be tested as follows:

> Build up a pressure of 1000# and hold for 30 minutes. If test is OK, drill out cement plug to within 30 feet of bottom and again pressure for 30 minutes with 1000 lbs. If both tests are OK, completion operations will be resumed.

Approved 27 1942 , 19, 19,	Stanolind Oil & Gas Company Company or Operator By The Mit Humblering Road
	Position Field Supt. Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name RAIPH L. HENDRICKSON
By Roy. Hasharall	Address Box "F",
Title Mil & Gas Inspector	Hobbs, New Mozico

Form C-102 NEW MEXICO C	OIL CONS	SERVATION COMMISSION	
Submit this notice in triplicate to the Oil Consee begin. A copy will be returned to the sender advisable, or the rejection by the Commission of ed, and work should not begin until approval is	LLANE rvation Com on which w or agent, of obtained. Se	the plan submitted. The plan as appr	oved should be follow
NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHO CHEMICALLY TREAT WELL	DOT OR
NOTICE OF INTENTION TO CHANGE PLAN	is x	NOTICE OF INTENTION TO PULL OTHERWISE ALTER CASING	LOR }

NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
Hobbs, New Met	rico December 11, 1946
	Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	
Gentlemen:	
Following is a notice of intention to do certain work as	described below at the
Stanolind Oil & Gas Company Eva Owen	"A" Well No. 1 in NW/4
Company or Operator Lease	

37-8 N. M. P. M., Panross-Skally Field. T. 22-S . R. of Sec. County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Owen "A" -1. Total depth is 6602. Drill stem tests of the Drinkard section from 6330 to 6602 indicated only slight possibilities of making a commercial well. Best show was a test from 6497 - 6602. Recovery was 210' of slightly oil cut mid for a one hour test. We propose to deepen to approximately 7600' to test the Ellenburger formation, unless granite is encountered sooner. 5" casing will be cemented to bottom and completion made by perforating. Original Notice of Intention to Deepen Well (Form C-102) was approved September 18, 1946.

> 0EC131948 19

Approved except as follows:

& Gas Company ompany or Operator By

Field Supt. Position ... Send communications regarding well to

Name RALPH L. HENDRICKSON

Address Box F,

Hobbs, New Mexico

OIL CONSERVATION COMMISSION. X98383

Form C-102	NEW MEXICO	O OIL CONSERVATION	COMMISSION	prorum
NIPLIC	ATE	Santa Fe, New Mexico		U SEP1 8 1946
		CELLANEOUS NOT		
begin. A copy will be	e returned to the sent	onservation Commission or its p der on which will be given the on or agent, of the plan submit	approval, with any i ted. The plan as app	nodifications considered
ed, and work should no the Commission.	t begin until approva	al is obtained. See additional ins	structions in the Ru	les and Regulations of

Indicate nature of notice by checking below:

Hobbs	New	Mexico September 13, 1946
NOTICE OF INTENTION TO DEEPEN WELL	I	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO CHANGE PLANS	_	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL

Place

Hobbs, Nem Wei

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do ce	ertain work as described below at	the
Stanolind Oil and Gas Company	Barn Owen "AA	Well No. 1 in NW/4
Company or Operator	Lease	
of Sec. 5 T. 22-S	R. 37-E, N. M. P. M.,	Penrose-Skelly Field.
Lea		

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Total depth is 3725'. 7" casing is cemented 3584'. On latest test well produced 7 barrels oil per day. It is proposed to deepen to approximately 6600' to test Drinkard section. It is anticipated that approximately 6600' of 5" OD 15# J-55 casing will be cemented with 150 secks. All deeper pays will be drill-stem tested. Well will be acidized as needed.

	SEP 1 8 1946	5	Stanolind Oil a	nd Gas Company	
Approved except as f	& /		Company or O	1	
oncept up 1		Ву	the terre	Mars.	
		Position _	ineer		
		Send communications regarding well to			
	IL CONSERVATION COMMISSION	Name	Ralph L. Hendr	iokson	
By CO	y nachsocyli.	Address	Box *F"		
Title	ATT & Gas Inspector		Hobbs, N. M.		