

District I - (505) 393-6161
P. O. Box 1580
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

4-0259

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Collins & Ware, Inc. OGRID #: 004874
Address: 508 W. Wall, Suite 1200, Midland, Texas 79701
Contact Party: Chuck Sledge Phone: (915) 687-3435
- II. Name of Well: Corrigan, H. No. 4 API #: 30-025-10006
Location of Well: Unit Letter A, 660 Feet from the North line and 660 feet from the East line,
Section 4, Township 22S, Range 37E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 11/07/96
Date Workover Procedures were Completed: 11/13/96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
019190 Drinkard
- VII. AFFIDAVIT:

State of Texas)
County of Midland) ss.

Chuck Sledge, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name) Chuck Sledge

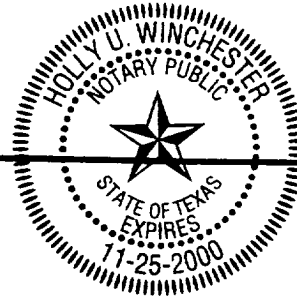
(Title) Operations Engineer

MP

SUBSCRIBED AND SWORN TO before me this 19th day of December, 1996.

Holly U. Winchester
Notary Public

My Commission expires: 11-25-2000



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11-13-96, 1996.

[Signature]
District Supervisor, District 1 Geologist
Oil Conservation Division
Date: 2/21/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

**ATTACHMENT TO FORM C-140
COLLINS & WARE, INC.
CORRIGAN, H. No. 4**

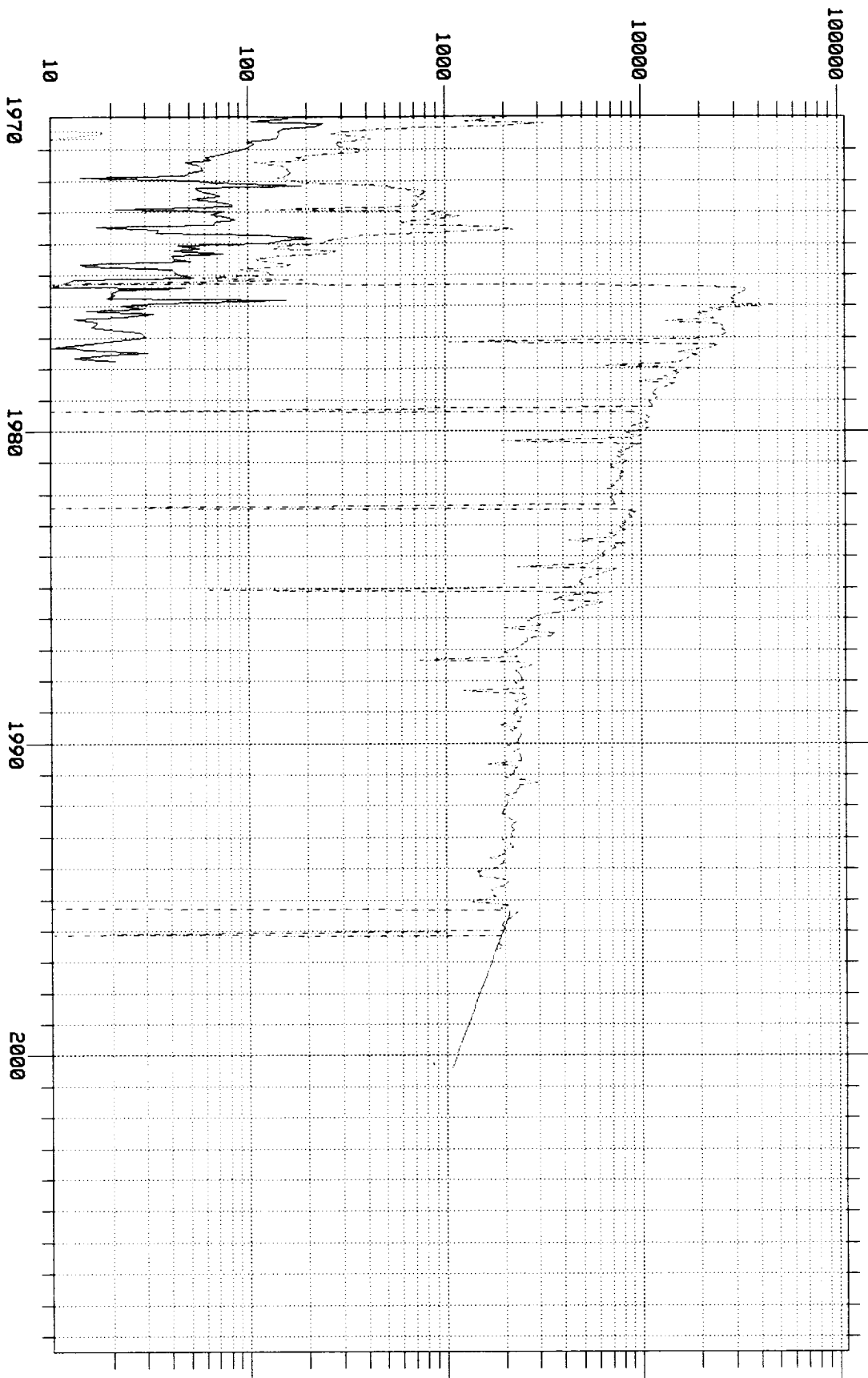
- IV.** Workover procedure performed to abandon Drinkard producing zone 6357' - 6458', and re-complete in the Blinebry 5527' - 5922'.
- 1.) Set CIBP at 6020' and dump 35' of cement on top.
 - 2.) Perforated Blinebry 5527' - 5922' with 90 holes and acidized perfs with 4000 gals 15% Ferchek SC acid.
 - 3.) Fraced Blinebry perfs 5527' - 5922' with 75,000 gals Delta Frac 26 with 200,000# 16/30 Ottawa sand.
 - 4.) Pulled frac tubing and packer, run production equipment, and put on production.

Calculated
Oil
Gas
Water ---

CORRIGAN, H. NO.4
Production Rate vs Time
Bbl/Mo or Mcf/Mo vs Months
COLLINS & WARE, INC.
01/70 TO 12/2000

19190 Drinkard

Production
Oil
Gas
Water ---



Reported Oil Production = 143798 Bbls
Reported Gas Production = 2070119 Mcf
Reported Water Production = 117 Bbls

PRODUCTION DATA REPORT
Calculated Monthly Production Totals
H CORRIGAN

Month	Liquid (Bbls)	YEAR 1996 Gas (Mcf)	Water (Bbls)
-----	-----	-----	-----
Dec	0	1722	0
TOTAL	0	1722	0
		YEAR 1997	
Jan	0	1702	0
Feb	0	1683	0
Mar	0	1664	0
Apr	0	1645	0
May	0	1626	0
Jun	0	1608	0
Jul	0	1589	0
Aug	0	1571	0
Sep	0	1554	0
Oct	0	1536	0
Nov	0	1518	0
Dec	0	1501	0
TOTAL	0	19197	0
		YEAR 1998	
Jan	0	1484	0
Feb	0	1467	0
Mar	0	1451	0
Apr	0	1434	0
May	0	1418	0
Jun	0	1402	0
Jul	0	1386	0
Aug	0	1370	0
Sep	0	1355	0
Oct	0	1339	0
Nov	0	1324	0
Dec	0	1309	0
TOTAL	0	16739	0

No. 4 Corrigan H. - H CORRIGAN|4|COLLINS & WARE INCORPORATED

PRODUCTION DATA REPORT
Calculated Monthly Production Totals
H CORRIGAN

		YEAR 1999	
Month	Liquid (Bbls)	Gas (Mcf)	Water (Bbls)
-----	-----	-----	-----
Jan	0	1294	0
Feb	0	1280	0
Mar	0	1265	0
Apr	0	1251	0
May	0	1236	0
Jun	0	1222	0
Jul	0	1209	0
Aug	0	1195	0
Sep	0	1181	0
Oct	0	1168	0
Nov	0	1155	0
Dec	0	1141	0
TOTAL	0	14597	0
		YEAR 2000	
Jan	0	1129	0
Feb	0	1116	0
Mar	0	1103	0
Apr	0	1091	0
May	0	1078	0
TOTAL	0	5517	0

No. 4 Corrigan H. - H CORRIGAN|4|COLLINS & WARE INCORPORATED

PRODUCTION DATA REPORT
Forecast Information

	Curve Fit	Projection
	-----	-----
Product Type	: GAS	--
Decline Curve Type	: EXPONENTIAL	--
Hyperbolic Exponent	: 0.000000	--
Initial Decline (%/Yr)	: 12.797688 %	--
Start Date	: 05/1995	10/1996
End Date	: 09/1996	05/2000
Correlation Coefficient	: 0.772256	--
Economic Limit (Mcf/Mo)	: 1077	1077
Initial Prod. Rate (Mcf/Mo)	: 2139	1761
Final Prod. Rate (Mcf/Mo)	: 1782	1078
Cum. Reported Production (Mcf)	: 2081147	--
Projected Life (Years)	: --	3.667
Projected Production (Mcf)	: --	61274
Ultimate Recovery (Mcf)	: --	2142421

PRODUCTION DATA REPORT
General Header Information

State Name	: New Mexico	State Code	: 30
County/Parish Name	: LEA	Region Code	: NM
County/Parish Code	: 25	District Code	: 21
Additional Counties:	(),	(),	()
Field Name	: DRINKARD		
Field Code	: 17300		
Lease Name	: H CORRIGAN		
Lease/Unit Code	: 019152		
Operator Name	: COLLINS & WARE INCORPORATED		
Operator Code	: 97826	Enhanced Recovery	:
Base Meridian	: 23	Well Serial	: 02510006191
Township	: 022S	Well Number	: 4
Range	: 037E		
Section	: 4	Mode	: A
Spot Location	: A	Field Gravity	: 0.0
Primary Product	: GAS	Coalbed Flag	:
Formation	: 452DRKD	Production Started	: 06/1954
AAPG Basin Code	: 430	Production Ended	: 03/1996
Reservoir Name	: DRINKARD	Reservoir Code	: 427

No. 4 Corrigan H. - H CORRIGAN|4|COLLINS & WARE INCORPORATED