District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 back ffice

Previous Operator Signature

PO Drawer DD, Artesia, NM 88211-07 District III 1000 Rio Brazos Rd., Aztec, NM 87410					PO B	RVATION DIVISION Box 2088 NM 87504-2088			Instructions of Submit to Appropriate District 5 (			
District IV PO Box 2088, Santa	Fe. NI	M 87504-208	<b>.</b>	Salita	re, N	M 8/3(	<i>1</i> 4-2088	8		□ A3	MENDED RE	
I.	R	EQUE	ST FOR	ALLOWA	BLE A	AND A	UTHO	RIZAT	TOT NOT	RANSPOR	т	
			Operator	, name and Yqqu	:06	<del></del>				OGRID Nu		
		-	Collins & Ware, In 508 W. Wall, Suite			C. 1200			004874			
			Midlan	d, Texas	79701	701			<sup>3</sup> Reason for Filing Code			
4 . 50			<sup>5</sup> Pool Name					RC Effective 11/01/96				
4 API N 30 - 0 25-10								' Pool Code		Pool Code		
<sup>1</sup> Property Code 19152			Blinebry Oil & Gas Property Name								06660	
									* Well Number		Well Number	
I. 10 Surf	ace	Location	Corrigan, H							4		
Ul or lot no. Sect		Township	Range	Lot.ldn	Feet fro	m the	North/Se	outh Line	Feet from the	East/West fine	County	
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		lole Lo	cation		<del>^</del>						168	
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12 Lae Code 13 Pr		g Method Co	1 4 2	<u></u>	L						·	
P	F	g Metaod C	oge ~ Ga	Connection Dat	•   "	C-129 Permi	Number	"	C-129 Effective U	ale "C-	129 Expiration D	
I. Oil and G		ranspor	ters									
Transporter			Transporter	Name		* POD		" O/G				
OGRID			and Address			100		0/0	<sup>22</sup> POD ULSTR Location and Description			
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" POD			No.		14	POD ULST	R Location	and Desc	ription			
" POD Well Compl	letior	Data	wh				R Location	and Desc	ription			
<sup>13</sup> POD		Data	** Ready Dat		27	' TD	R Location		<sup>22</sup> PBTD	Pi Pi	erforations	
Well Compl	letior W0	Data	13/96		6600	' TD		59	<sup>22</sup> PBTD	5527 <del>-</del>	5922	
Well Compl "Spud Date 11/07/96	letior W0	Data	13/96	sing & Tubing Si	6600	' TD	<sup>32</sup> Dep	59 oth Set	<sup>22</sup> PBTD	1	5922	
Well Compl "Spud Date 11/07/96	letior W0	Data	13/96	sing & Tubing Si	6600	' TD	** Dej	59 o <b>th Set</b> 87	<sup>22</sup> PBTD	5527 -	5922	
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