

Submit to: District Office
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10006
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Corrigan, H	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 4	
2. Name of Operator Collins & Ware, Inc.		9. Pool name or Wildcat Blinebry Oil & Gas	
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701			
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>04</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded W/O 11/07/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/13/96	13. Elevations (DF & RKB, RT, GR, etc.) 3448' GR
14. Elev. Casinghead	15. Total Depth 6600	16. Plug Back T.D. 5985	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By	Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5527 - 5922 (90 holes) Blinebry			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		1187		600 sx	
7		3555		100 sx	
5	15#	6600	6 1/4	300 sx	


LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5478	

TUBING RECORD

26. Perforation record (interval, size, and number) Please see attachment	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Please	see attachment.

PRODUCTION

28. Date First Production 11/24/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16" RHEM Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/16/96	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 36	Gas - MCF 175	Water - Bbl. 75	Gas - Oil Ratio 4861
Flow Tubing Press. 150	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 36	Gas - MCF 175	Water - Bbl. 75	Oil Gravity - API - (Corr.) 38.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments Please see attachment for numbers 26 and 27.							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 			Printed Name Dianne Sumrall		Title Prod. Supervisor Date 