Natria ( 193 Bax 1980, Bobba, NU 88341-1980 D'aria (1	State of New Mexico Torry, Miserals & Nataral Resources Department					Form C-104 Revised February 10, 1994		
10 Drewor DD, Artesia, NM 85211-6719 District III 1009 Ris Brazos Bd., Aztor, NM 87410	OIL CONSER PO Santa Fe,	Box 20	8 <b>8</b>		Instructions on back Submit to Appropriate District Office 5 Copies			
I AMENDED REPOR								
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT								
AMERADA HESS CORPORATION DRAWER D MONUMENT, NM 88265		0004						
API Nutober	aa	' Pool	**************************************	analisty (12 - 1 March)	CG EFF	ECTIVE	1-1-95	
30 - 025-10006 DRI	NKARD	NED <b>C</b>	' Pool Code 19190					
Property Code	and a summer of the second data and a second s	у Напае	filled ( Parr - Augusta	<sup>*</sup> Well Number				
II. <sup>10</sup> Surface Location	. CORRIGAN							
Ut or lot Do. Section Township Rang	e Lot.Ida Fee	st from the	North/S	outh Live	Feet from the	EsauWa	st line County	
A 4 22S 37	E E	560	VI NOF	<u>RTH</u>	660	EAST	LEA	
UL or kit bo. Section Township Rang	e Lot Idn Fe	et from the	North/S	outh live	Foet from the	EsseWe	the County	
<sup>19</sup> Lee Code <sup>19</sup> Producing Mathod Code <sup>14</sup> P F	Gas Connection Date	<sup>18</sup> C-129	Permit Number	**	(C-129 Effective )	Dete	" C-129 Expiration Date	
III. Oil and Gas Transporters	ант, — 23 алим <mark>ана или</mark> ники каландар ину (селиники или) и улит <sub>ин</sub> 1 1 г. – 2 алиматики каландар ину каландар ину каландар и улитики или или или или или или или или или	W Financian and a second second	The Polynamical States in the second		and a scalar of the first sector of the sector of the		and have made for a start of the second and a second start of the second start of the second start of the second	
Transporter "Transport (SRID and Ar		1	" POD	<sup>n</sup> O/G	o ta talonamati Noris I site a site ang residence ] ]		TR Location scription	
009171 4004 PENBROOK 0DESSA, TEXAS		2807	133 2	G		ALES N	1ETER LOCATED 4, T-22S,	
					<b></b>	- 1861 F 1. Let 187 - 184 - 184		
					1920-18 1920 - Rock * 1 4 10 - 1 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	- 1. 1		
IV. Produced Water								
<sup>23</sup> POD		io] ×	D ULSTR Loca	tion and I	Description		nanch an ann a' na Ann an A	
V. Well Completion Data	ady Date		"1D		≌ 181D		" Perforations	
M Hole Size	" Casing & Tubing Siz	ing Size		<sup>20</sup> Depth Set		1997 - 199 - 199 <b>- 199</b>	<sup>33</sup> Skeks Cerrent	
	2000-000 1000-000 000-0000 0000000 00000000	1. Tan Carlon (1996) (1996) (1996) (1996) (1996) 1997 - 1996 (1996) (1996) (1997) (1996) (1997)		nale la la mandelana de campaga	1999 - Harrison Statement, Santa Statement	te nettade de landaquana ( net a	annon a <mark>ban</mark> an a san an a	
n a fan fan sen en fan ste fan fan fan fan fan fan skrikter fan	en non 15 destauren mutgestellenen storanten finanten storatuer errenatuer sonatuer sonatuer		547 - 1496 T. B. B. B. H. H. K. L. F. 1998	Eddy Weld Parameters Nove Para Com	territation (Schutzer 1979) 197 million and and and an	n 1920-lan - an Landson ann an An	and an annual state of a part of the state of t	
VI. Well Test Data	te * Test Da	te	" Test Le	tigita	) * Tbg. Pr		" Cag. Prossore	
<ul> <li>Source statute in the statute of the source of the statute of the source of the source</li></ul>	4 Water	0.59 <b>0.000 - 100</b> 0 - 100	Galeria - Galeria	-	A AO	1997 a	S Test Metbod	
onae an t- memory (no. 2004 and 2000 million and an antight - 1000 and the 1000 million and an antight - 1000 and the state of the stat	and the second	-	1999 Marillander, byggi triga også skalar	tion Provident and the		T. Charles of the second		
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and helief Signature:								
Port of new g		Approved by: ORIGINAL SIGNED BY JORNY SEXTON						
R.L. WHEELER, JR. THE: ADMIN. SVC. COORD.			CINCLESSING CONTRACTOR					
Date: 1-19-95 Proce: (505) 393-2144			JAN 2 / 1995					
" If this is a change of operator fill in the OGRID number and name of the previous operator								
Previous Operator Signature Printed Name Title Da								

. . .

where the state of the state of

		and a couple				
IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT Report all gas volumes at 15.025 PSIA at 60°.			The ULSTR location of this POD H It is different from the well completion location and a short description of the POD (Example: "Bettery A", "Jones CPD", etc.]			
Report of volumes at 10.020 PSIA at 60°. Report of oil volumes to the nearest whole berrel.			The POD number of the storage from which water is moved			
A request for ellowable for a newly drillad or despended well must be accompanied by a tabulation of the deviation tasts conducted in accordance with Rule 111.			from this property. If this is a new well or recompletion and this POD has no number the district office will easign a number and write it here.			
1:3 W 91	tions of this form must be filled out for allowable requests on Ind recompleted walks.	24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tenk", "Jonas CPD Water Tenk", "Jonas CPD Water			
Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or		25.	Tank*,etc.) MQ/DA/YR drilling commenced			
omor such changes.		26.	MO/DA/YR this completion was ready to produce			
A separate C-104 must be filed for each pool in a multiple completion.		27.	Total vertical depth of the well			
Improperty filled out or incomplete forms may be returned to operators unapproved.		28.	Plugback vartical depth			
1. Operator's name and addiess		29.	Top and bottom perforation in this completion or casing			
2.	Operator's OGBID number. If you do not have one it will	20	shoe and TD if openhole			
	ba sesigned and filled in by the District office.	30. 34.	Inside dismeter of the well bore			
3.	Resson for filing code from the following table: NW New Well	32.	Outside diameter of the casing and tubing			
	RC Recompletion CH Change of Operator	° <b>≴.</b> ∙	Depth of casing and tubing. If a casing liner show top and bottom.			
	RO Add oil/condensate transporter CO Chapos oil/condensate transporter	33.	Number of secks of cement used per casing string			
	AG Add gas transporter CG Change das transporter	The con	following test data is for an oil well it must be from a test locted only after the total volume of load oil is recovered.			
	RT Request for test allowable (Include volume requested)	34,	MO/DA/YR that new oil was first produced			
	If for any other reason write that reason in this box.	35.				
4.	The API number of this well	3 <b>6</b> .	MO/DA/YR that gas was first produced into a pipeline MO/DA/YR that the following test was completed			
5.	The name of the pool for this completion	37.	Length in hours of the test			
6. -	The pool code for this pool	38.	Flowing tubing pressure - oil wells			
7. 8.	The property code for this completion		Shut-in tubing pressure - gas wells			
a. 9.	The property name (well name) for this completion	3 <b>9</b> .	Flowing assing pressure - oil wells Shut-in assing pressure - gas wells			
3. 10.	The well number for this completion	40.	Diameter of the choke used in the test			
10.	The surface location of this complation NOTE: If the United States government survey designates a Lot Number for the location	41.	Barrels of oil produced during the test			
	for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	42.	Barrels of water produced during the test			
11.	The bottom hole location of this completion	43.	MCF of gas produced during the test			
12.	Lease code from the following table: F Federal	44.	Ges well calculated absolute open flow in MCF/D			
	S State P Fee	45.	The method used to test the well:			
	J Jicarilla N Navaio		F Flowing P Pumping			
	U Ute Mountain Ute I Othar Indian Tribe		S Swabbing If other method please write it in.			
13.	The producing method code from the following table: F Flowing P Pumping or other artificial lift	46.	The signature, printed name, and sitle of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions			
14.	MO/DA/YR that this completion was first connected to a gas transporter	47.	about this report The pravious operator's name, the signature, printed name,			
15.	The permit number from the District approved C-129 for this completion	· .	and title of the previous operator's representative suthorized to verify that the previous operator no longer operates this completion, and the date this report was eigned by that person			
16.	MO/DA/YR of the C-129 approval for this completion		outries with over the sectors			
17.	MO/DA/YR of the expiration of C-129 approval for this completion		• ·			
18.	The gas or oil transporter's OGRID number					
19.	Name and address of the transporter of the product	• •				
20.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.					
21.	Product code from the following table:		· · · · · ·			
	O Oil G Gas	<i></i>				
	میں میں بینے اور اور میں اور بار اور اور اور اور اور اور اور اور اور ا	na na sat	الارت به داده میکند. در با می است. مرتب به داده میکند به میکند و می از می از مرتب از ۲۵ از			
			1			
	a an	ana an <del>g</del> ener An	ny mana ana amin'ny kaodim-paositra amin'ny fisiana amin'ny fisiana amin'ny fisiana amin'ny fisiana amin'ny fis			
			· · · · · · · · · · · · · · · · · · ·			
	د. میشانی با ایمانیست استان از میتان ۱۹۹۵ از ۲۰۰ مراکب ا					
	a na antina a	÷ • · · ·	, 2003 . 			
	and a state of the state of th					
			an an an ann an an ann an ann an Anna an Anna Anna an Anna an Anna an Anna an			
			anna an taona ann an taonachta an taonachta an taonachta. Bhraidh an 1977 - Cainair Bailtean an taonachta an taonachta			

Northean Contraction of the

and a second The second se