

SOUTHWEST NEW MEXICO PACKER LEAKAGE 1 7

Operator Amerada Hess Corporation				Lease H. Corrigan		Well No. 4	
Location of Well	Unit A	Sec 4	Twp. 22	Rge 37	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Tubb Gas Com		Gas		TA		
Lower Compl	Drinkard		Gas		Flow	Tbg.	2"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 4/12/76

Well opened at (hour, date): 9:00 AM 4/13/76

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	840	430
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	840	320
Minimum pressure during test.....	840	270
Pressure at conclusion of test.....	840	270
Pressure change during test (Maximum minus Minimum).....	-	50
Gas pressure change an increase or a decrease?.....	-	Dec.
Well closed at (hour, date): 4/14/76	Total Time On Production 24 Hrs.	
Oil Production	Gas Production	
During Test: 2 bbls; Grav. -	During Test 1500 MCF; GOR 750,000	
Remarks Tubb Gas Zone TA		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Gas pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ;	During Test MCF; GOR	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission
Orig. Signed by
Jerry Sexton
Dist. L. Supv.

Operator Amerada Hess Corporation
By *[Signature]*
Title Operation Technician 4/30/76