H. CORRIGAN WELL #4 RECORD OF DRILL STEM TESTS TAKEN.

6532! Total Depth, Ran Drill stem test with packer set at 6506! -5/8" Urifice on bottom, opened tool at 10;30PM, blow of air immediately, gas to top in 20 minutes, closed tool at 3;30MM November 26, 1946, recovered 360! Clean oil and 645! of mud cut oil, Mydrostatic Pressure 3150#, Flow Pressure 150#, No Build up pressure, Gravity of oil 34 Degrees corrected.

November 27, 1946,

6600' Total Depth Ran drill stem test with packer set at 6534', tool opened at 4AM 5/8" Orifice on bottom, good blow of air immediately, gas to top in 25 minutes, Gas estimated at 10M cu. ft., recovered 540' of clean oil, 800' of mud cut oil, Hydrostatic Pressure 3200#, Flow pressure at end of 5 hours 100#, 14 minutes build up pressure 1400#,

November 28, 1946,

6600' Total Depth, Ran drill stem test with packer set at 6488', perforations at 6582-96, 5/8" Orifice on bottom, tool opened at 1;35PM, Gas to top in 4 minutes, oil to top 3 hrs 37 minutes at 5;12PM and in 13 hours made40.02 barrels oil average of 3½% BS&W Gas Volume 158M cu. ft. GOR 2040, closed tool at 6AM November 29th, 1946, recovered 2610' Clean oil, 870' of mud cut oil, Hydrostatic Pressure 3200#, Flow Pressure 700#, 10 minutes build up pressure 1900#

November 29, 1946, Ran Schlumberger Survey and bottom of hole checked 6596', 4' short.

December 3, 1946, Ran Lane Wells Gamma Ray Survey after setting 5" OD Casing and before perforating Casing. Perforated from 6518' to 6530 and 6542 to 6566'., 4 shots per foot and a total of 144 shots.

37571 1/2 degre 3820' 1/4 degre 200' 1/4 degre	e 8 6
	8
	6
3924 1/4 degre	
41181 1/4 degre	
4355' 1 1/4 degre	e
4444 1 degre	6
4535' l degre	8
4684! 1 degre	6
4815! 3/4 degre	8
5014! 1 degre	6
53401 1 degre	e
5540 ¹ 1/2 degre	6
5785' l degre	8
60001 3/4 degre	6
6301' 1/4 degre	e

NEW MEXICO OIL CONSERVATION COMMISSION	CAT	UC	10	u c-þ	FORM
	4			 	
WELL RECORD		 		 	
Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data		·		 	

AREA 640 ACRES LOCATE WELL CORRECTLY

SUBMIT IN TRIPLICATE.

Amerada Petroleum Corporation Company or Operator	Drawer D _g	Monument, New Address	Mexico,
H. Corrigan Well No.	4 OND in NE	of Sec	_, T. <u>225</u>
R37E, N. M. P. M., Drinker	d Fiøld,	Lea	County.
Well is_660feet south of the North	line and 660 feet	west of the East line of Sect.	ion 4-225-37E
If State land the oil and gas lease is No	Assign	ment No	
If patented land the owner is		, Address	
If Government land the permittee is		, Address	
The Lessee is Amerada Petroleum Co	orporation	, Address Box 204), Tulsa, 2, Okla
Drilling commenced November 4,	19_46 Drilli	ng was completed November	2719_46_
Name of drilling contractor MeVay & Sta			
Elevation above sea level at top of casing	3448 feet.		
The information given is to be kept confiden	ntial until	ontidential	9
	OIL SANDS OR Z	ONES	
No. 1, from 6518 to 656	56 No. 4	, fromto.	
No. 2, fromtoto	No. 5	, fromto_	. <u>(1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1</u>
No. 3, fromto	No. 6	, fromto.	
	IMPORTANT WATER	s sands	
Include data on rate of water inflow and e	levation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	······································
No. 3, from	to	feet	
No. 4, from	to	feet	
	CASING RECO	RD	

WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERF FROM	ORATED TO	PURPOSE
15	8	Spang	6600	Float				
				-				
	PER FOOT	PER FOOT PER INCH	PER FOOT PER INCH MAKE	PER FOOT PER INCH MAKE AMOUNT		PER FOOT PER INCH MAKE AMOUNT SHOE FROM	FROM	FROM TO

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6] #	5#	6600	300	Halliburton		
			·····			

PLUGS AND ADAPTERS

Heaving plug-Material	Length	Depth Set
Adapters-Material	Size	

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
2000 Ga	llsons	Acid		12-4-46	6518-66	
					<u> </u>	

Results of shooting or chemical treatment No test before acidising. After treatment 14 hours 2 choke made 175.77 barrels oil Gas Volume 2524 Gas-Oil-Ratio 832.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary	tools	were	used	from 3753	feet	to	6600	feet,	and	from	feet	to	feet
Cable	tools	were	used	from None	feet	to		feet,	and	from	fee t	to	feet
						1	PRODUC	TION					
Put to	produ	icing.	ecem	ber 4,		,1	9 46						
The pr	oducti	on of	the fir	st 24 hours was_	149.5	1	ba	rrels of	fluid	of which 100	_%	was oil;	%
emulsi	on; _		%	, water; and_		%	sedim	ent. Gr	avity	, Be 39.1	-		
If gas	well, c	eu, ft.	per 24	hours			G	allons ga	solin	e pe r 1,000 cu. ft.	of ga	s	
Rock 1	ressu	re. Ibs	. per s	a. in									

EMPLOYEES

J. V. Grisham	Driller	 Driller
-Jim Clark	Driller	 Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11	Monument, New Mexico December 11, 1946 Place Date
day of December , 19_46	Name
Will Haile Jaylor Notary Public	Position Asst. Dist. Supt.
Notary Public	Representing Amerada Petroleum Corporation -
My Commission expires	Address Drawer D, Monument, New Mexi co.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET		FORMATION	
37431		<u></u>	Old Total dapha, Cor	rections 37431	ouple 37571
	00474				quarte 5171
3757 ! 3985 !	39851 43381	2281	Line Line	· · ·	
43381	43741	353 361	Sandy Lime		
4374'	4561	187+	Lime and Gypsum		
4561'	46881	1271	Line		
46881	47381	501	Lime & Gypsum		
47381	47551	17'	Lime and Sand	i i i i i i i i i i i i i i i i i i i	
47551	47701	15'	Line and Gypsus		
4770 ' 4846'	4846* 4907*	76' 61'	Sand and Lime		
4907	4925'	181	Sand and Line		
49251	49451	16'	Lime and Sand	an the state of the same state of the	
4941	59691	1028'	Lime	1. (A. 194	•
59 699 '	6021	521	Line and Sypsum	2 - An 12 - An	
6021' 6600'	66001	5791	Lime Botol Durab	and a second	
6581'	an ^{an} an an an an an B		Total Depth Drilled out Depth.		
			LALTE VILL "SJUIL	a a san san san san san san san san san	
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			GEOLOGICAL TOPS	i kata katulak orazo ago da kata katalak orazo a	
			Elevation		481
			Base Red Bed		L64 ¹
			Base Salt		190 I
	-		Top of lates	2	591'
,			Top of Monument Lime		'10'
			Top of San Andres Base of San Andres		t available
		5	Top of Glorietta	,)701)901
		$C_{\rm eff} = 0$	Top of Clear Fork		515'
	-		Top of Tubbs	60	301
	-	1.11	Top of Pay	65	18'
			Base of Pay		661
		:	Total Depth Drilled out depth		001
			DITTION OUT UNE OIL	с о ;	81'
-		y a la signa an		andara (b. 1997). Bara ang ang ang ang ang ang ang ang ang an	a a contra d
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