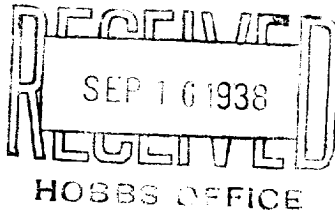


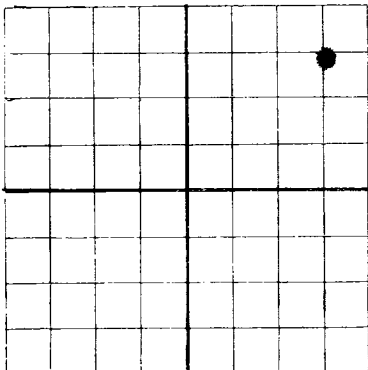
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Twin Oil Corporation Company or Operator **P. O. Box 1575, Hobbs, N. M.** Address

Hugh Corrigan et al Well No. **2** in **224** of Sec. **4**, T. **22-S**

R. **37-S**, N. M. P. M., **Paradee** Field, **Lea** County.

Well is **660** feet south of the North line and **660** feet west of the East line of **Section #4**

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **Amerada Petroleum Corporation** Address **Tulsa, Okla.**

Drilling commenced **July 10** 19 **38** Drilling was completed **September 11** 19 **38**

Name of drilling contractor **Drilling & Exploration Co.** Address **Dallas, Texas**

Elevation above sea level at top of casing **3448** feet.

The information given is to be kept confidential until **Not confidential** 19 _____

OIL SANDS OR ZONES

No. 1, from **3563** to **3597** No. 4, from _____ to _____

No. 2, from **3608** to **3743** No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	224	8	JAL	1187'	Halliburton				
7"	204	10	"	3035'	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	1187	600	Halliburton	10.24	3 tons
8"	7"	3035	100	"	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell "IX"	2000 Gals.	9/13/38	3608-3743	

Results of shooting or chemical treatment **Increased production from 201 bbls. in 24 hours to 120 bbls. in 4 hours - well then closed in because of full tanks.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **1195** feet, and from _____ feet to _____ feet

Cable tools were used from **1195** feet to **3743** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **September 16** 19 **38**

The production of the first 24 hours was **201** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be. **37.9**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Rotary: **Ray Pugh, J.J. Overton and** Driller **Frank Bramley** Driller

Cable: **P.D. Green, John Young and** Driller **T.J. Reynolds** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **15th**

day of **September** 19 **38**

Doris J. Stona Notary Public

My Commission expires **Aug. 11, 1941**

Hobbs, N. M. **Sept. 14, 1938**

Name **J. M. Grant**

Position **Asst. Trans.**

Representing **Twin Oil Corporation**

Address **Box 1575, Hobbs, N. M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	84	84	Surface Sand and Caliche
84	300	276	Caliche, Sand and Red Rock
300	395	233	Red Rock and Shale
395	764	171	Red Red Shells
764	817	35	Red Rock and Shells
817	1164	347	Red Rock
1164	1285	101	Anhydrite - Top of Anhydrite 1164'
1285	1385	20	Salt
1385	1545	60	Anhydrite
1545	1725	10	Red Rock
1725	1945	10	Salt and Anhydrite
1945	1430	65	Salt, red Rock and Anhydrite
1430	1635	225	Salt and Anhydrite
1635	1695	40	Anhydrite Shells and Salt
1695	1705	10	Anhydrite
1705	1750	25	Blue Shale and Red Rock
1750	1780	30	Anhydrite Shells and Salt
1780	1805	25	Red Rock
1805	2325	320	Salt and Anhydrite
2325	2345	40	Salt and Potash
2345	2390	25	Salt - Base of Salt 2390'
2390	2600	210	Anhydrite - Top of Yates 2391'
2600	2615	15	Blue Shale and Red Rock
2615	2685	70	Anhydrite and Lime - Top Series Line 2660'
2685	2725	40	Anhydrite and Lime - Top Monument Line 2710'
2725	2890	165	Anhydrite
2890	2950	40	Lime
2950	2940	10	Anhydrite
2940	3060	120	Lime
3060	3070	10	Anhydrite
3070	3745 TO	585	Lime - Top of Pecos 2460'
		3745	Base of Pecos 3560'