I OF - UPIES RECEIVED	· ·	Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
		5a, Indicate Type of Lease
LAND OFFICE		State Fee X
		5. State Oil & Gas Lease No.
OPERATOR		
(DO NOT USE THIS FORM FOR PROP	(NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT	
		7. Unit Agreement Name
OIL GAS X	OTHER- DUA]	8. Farm or Lease Name
2. Name of Operator		H. Corrigan
Amerada Hess Corporation		9. Well No.
3. Address of Operator Drawer D, Monument, NM 88265		· 4
4. Location of Well		10. Field and Pool, or Wildcat
	60 FEET FROM THE North LINE AND 660 FEET FRO	Tubb
UNIT LETTER A	UU FEET FROM THE CIL CINE AND CUL CUL	
THE East LINE, SECTION	N 4 TOWNSHIP 22 S RANGE 37 E NMPN	• ())))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<sup>16.</sup> Check A	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF IN		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	ionment 🕅
	OTHER Zone Abanc	
OTHER		
	erations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
17. Describe Proposed or Completed Op work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent cares, meters	
December 12, 1977	' thru January 2, 1978	
of on-off tool. pkr on 2-3/8" tbg	at 6303' and pulled 2-3/8" tbg, slidir Started trip in w/5" retrievable bridge Bridge plug stuck at 3655'. Recover 4-1/8" bit and csg scraper to 6300'.	e plug and RTTS red bridge plug w/

2-7/8" tbg. Ran 4-1/8 bit and tsg straper to 0500. Set retrievable bridge plug in 5" csg at 6110'. Spotted 1 sk sand on top of bridge plug. Set pkr at 5826' and squeezed Tubb Zone csg perfs from 6028' to 6093' w/ 250 sks class C cement. WOC and drilled cement from 5838' to 6095'. Recovered retrievable bridge plug w/cement on bottom. Had communication w/ perfs 6125' to 6295'. Drilled cement from 6122' to 6295' and tested squeeze w/750#, held OK. Ran on-off tool on 2-3/8" tbg, circulated pkr fluid, latched into model D pkr, swabbed tbg dry and pulled blanking plug. Drinkard Zone started flowing OK. Tubb Zone abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
E Bricker	TITLE SUPV. Admin. Serv.	DATE <u>1-20-78</u>	
SIGNED Land Frenchist			
Orig. Signed by		BAF AN 23 1978	
APPROVED BY Jerry Sexton	T   T L E	DATE	
CONDITIONS OF APPROVALDISTALYSUPV.			

REEDED

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JAN23 1978 GIL CONSERVATION COMM. HOBBS. N. M.