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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name H. Corrigan
3. Address of Operator Drawer D, Monument, NM 88265		9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22 S</u> RANGE <u>37 E</u> NMPM.		10. Field and Pool, or Wildcat Tubb
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to kill both zones w/KCL water and pull 2-3/8" tbq from model D pkr at 6320'. Set retrievable bridge plug at 6110' and dump 2 sks. of sand on top of bridge plug. Set pkr. at 6010' and squeeze upper Tubb Zone csg. perfs. from 6020' to 6093' w/150 sks class C cement mixed w/ 2% CaCl and WOC. Run bit and drill out cement inside of 5" csg and test squeeze. If OK, re-set bridge plug at 6310' and pkr. at 6110' and frac remaining Tubb Zone thru 5" csg perfs from 6125' to 6295' using gelled water and 20/40 sand, swab back load, re-run production tbq, swab in both zones and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. B. Fisher</u>	TITLE <u>Supv. Admin. Serv.</u>	DATE <u>12-2-77</u>
APPROVED BY <u>John Fisher</u>	TITLE _____	DATE <u>DEC 6 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		