NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old C-102 and C-103 Effective 1-1-65

5a. Indicate Type of Lease: State [ ] Fee [ ]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

OIL WELL [ ] GAS WELL [ ] OTHER- Dual

8. Farm or Lease Name

H. Corrigan #4

2. Name of Operator

Leonard Muse Corporation

9. Well No.

3. Address of Operator

Drawer "D", Monument, New Mexico 88265

10. Field and Pool, or Wildcat

Drinkard

4. Location of Well

UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER	[ ]			OTHER	[ ]		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DUAL COMPLETION: H. Corrigan #4 - Drinkard Pool
H. Corrigan Tubb Gas Com. #4 - Tubb Gas Pool

Pulled production equipment. Ran GR-N log from 5000' to 6500'. Set CIBP at 6500' with 2 sx. cement on top. T. Cement at 6486'. Perforated 5-1/2" casing in DRINKARD zone with 2 shots at: 6357', 6359', 6373', 6381', 6384', 6391', 6401', 6402', 6416', 6419', 6421', 6423', 6431', 6435', 6437', 6445', 6447', 6451', 6453', 6458'. Total 40 holes.
Perforated 5-1/2" casing in TUBB zone with 2 shots at 6028', 6035', 6037', 6057', 6067', 6079', 6083', 6093'. Total 16 holes.
DRINKARD ZONE: Acidized perfs. 6357' to 6458' with 2800 gals. 15% NE LST acid. Fraced with 30,000 gals. YFi.56, 42,000# 20-40 sand, 250# Benzoic flakes & 250# Rock salt.
TUBB ZONE: Acidized perfs. 6028' to 6093' with 3210 gals. 20% retarded acid w/ball sealers.
Set Baker Model "D" packer at 6320'. Ran tubing w/sliding sleeve set in Packer at 6320'.
Swab tested Tubb zone - Non Productive.
TEMPORARILY ABANDONED TUBB GAS ZONE.
Swab tested Drinkard zone.
24 Hrs. Flowed 4 BO & 9 BLW on 26/64" choke. TP 590#. Gas Vol. 1648 MCFPD GOR 412,000
Reclassified as gas well in oil reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Supver., Admin. Services DATE 4-25-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: