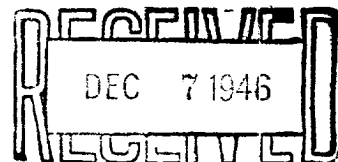


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the report specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON PERFORATING CASING	X

Monument, New Mexico, December 5, 1946
Date Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation H. Corrigan Well No. 4 in the
Company or Operator Lease

NE 1/4 NE 1/4 of Sec. 4, T. 22S, R. 37E, N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: December 3 and 4th., 1946Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

6600' Total Depth, 6581' Drilled out depth, Ran Lane Wells Gamma Ray Survey, 1:30PM to 12 Midnite, Gun Perforated with Lane Wells from 6518-30 and 6542 to 6566' with 4 shots per foot and a total of 144 Shots, Ran 2" EUE 4.7#, J-55, R-2, SS Tubing to 6563' and displaced mud with 120 barrels of oil, and acidized with 2000 Gals Western 15% Acid Maximum Pressures Casing 2400# Tubing 1800# and Minimum Casing 2400# Tubing 1750# and at end of 26 barrels oil flush Casing 2275# and Tubing 2250#, Swabbed well in and in 14 hours on 3/4" Choke made 175.77 Bbls Oil 22.23 Bbls Acid water, daily gas volume 252M GOR 832, Gravity of oil 39.1 corrected.

Witnessed by K. V. Stephenson Amerada Pet. Corp., Foreman
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

5 day of December, 19 46Name Ray J. Hays

Will Hailer Taylor
Notary Public

Position Asst. Dist. Supt.

Representing Amerada Pet. Corp.,
Company or Operator

My commission expires My Commission Expires May 8, 1948Address Drawer D, Monument, New Mexico.

Remarks:

APPROVED

Date DEC 7 1946

Ray J. Hays
Oil & Gas Inspector
Title