NEW MEXICO MISCEI (Submit to appropriate COMPANY Amerada Petrolea	LLANEOUS F District Offi	REPOI	RTS ON per <u>Go</u> r	WE:	LLS ssion R	(Re 1 E 000 ule 1106) 10:07	rm C-l vised 3	
		dress						
LEASE H. Corrigan	WELL NO.	1	UNIT	G	s 4	т 22	R	37
DATE WORK PERFORMED_	10-5-56		POOL	Pe	nrose-9	kelly		
This is a Report of: (Check	appropriate	block		Rea	sults of	Test of	Casing	Shut-off
Beginning Drilling	Operations			Rei	medial	Work		
Plugging				Oth	er San	doil Job		

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Detailed account of work done, nature and quantity of materials used and results obtained.

3750' T.D. - Sandoil open hole from 3602' to 3750' down 2-3/8" OD EUE Tubing and 52" easing with 20,000 gallons of refined oil and 20,000# of sand.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY					
Original Well Data:						
DF Elev. TD 3750' PBD -	Prod. Int. 3602	-3750 Compl	Date July 1937			
Tbng. Dia 2-3/8" Tbng Depth 3744! Oi	l String Dia 52	Oil Strin	g Depth 36001			
Perf Interval (s) none						
Open Hole Interval 3602'-3750' Produci	ng Formation (s)_	Grayburg				
RESULTS OF WORKOVER:	B	EFORE	AFTER			
Date of Test		10-1-56	10-8-56			
Oil Production, bbls. per day		4.72	42			
Gas Production, Mcf per day		93.5 MCF	296.8 MCF			
Water Production, bbls. per day		None	None			
Gas-Oil Ratio, cu. ft. per bbl.		19.815	296,820			
Gas Well Potential, Mcf per day						
Witnessed by D.W. Gordon Amerada Petroleum Corporation						
<u></u>	(Company)					
OIL CONSERVATION COMMISSION Name . M. Xulu	I hereby certify above is true and my knowledge. Name		_			
Title	Position Forena	n	<i><u><u><u></u></u></u></i> <u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>			
Date 0CT 151056	Company Amerada Petroleum Corporation					