FORM C-106

NEW MEX. .) OIL CONSERVATION COMMISS. . .

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Santa re, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

	Monument, New Mexi	100	July 14, 198	ARTE
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IL CONSERVATION COMMIS	SSION,		<u>\U</u> {	10 JOH
anta Fe, New Mexico.				
entlemen:			V	
rmission is requested to conn	nect Amerada Petroleun	n Corporation	Corr	igan
		Company or Operato	or 12 37	Lease
nrose		, 1	, 16	, N. M. P. M.
	Field, Lea		County, with the	pipe line of the
Pipe Line Corp. Pipe Line	ne Co		dress	
	ment or privately owned)			
	20' from North, 1320'			37.
scription of tanks 2 - B	ew 600 barrel wood Va	apor Pressure ta	iks.	
gs of the above wells were f	iled with the Oil Conservatio	n Commission	July 14, 19	38
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0' Total depth. Li	me. Set 2 ¹ upset tu 3% W ter and 5% B.S.		Swabbed approx	,
50' Total depth. Lin Freis oil per hour. ddized w/ 2000 gallos 0# on casing. Maximush oil finished und and flowed 237 barn wrly average of 20 ba	me. Set 25" upset tu	big at 3747*. Casing pressur Acid started i on tubing and 15 ad 1500# on casin ir test. Through lume of 442,000 Tubing pressur	Swabbed approx re 100#. in under 0# on 500# on casing. Set 2½ hou 1/2" choke on . Set 011 rat re 140#. Pipe	tubing and 25 bbls o rs. Sw bbe 2 ¹ / ₂ " tubing 510 1151'. 11ne 011.
50' Total depth. Lin rrels oil per hour. idized w/ 2000 gallos 0# on casing. Maximush oil finished und and flowed 237 barr urly average of 20 ba	ms. Set 2 ¹ / ₂ " upset tu 3% W ter and 5% B.S. a ns of Dowell XX Acid. um pressure of 1280# er 1600# on tubing an sls oil on 11-2/S hou arrels. Daily gas v Casing pressure 325#.	big at 3747*. Casing pressur Acid started i on tubing and 15 ad 1500# on casin ir test. Through lume of 442,000 Tubing pressur	Swabbed approx re 100#. in under 0# on 500# on casing. ng. Set 25 hou 1/2" choke on . Has oil rat	tubing and 25 bbls o rs. Sw bbe 2 ¹ / ₂ " tubing 510 1151'. 11ne 011.
50' Total depth. Lin rrels oil per hour. didized w/ 2000 gallos 0# on casing. Maximush oil finished und and flowed 237 barn urly average of 20 barn urly average of 20 bars	ms. Set 2 ¹ / ₂ " upset tu 3% W ter and 5% B.S. a ns of Dowell XX Acid. um pressure of 1280 ar 1600 on tubing an els oil on 11-2/3 hou arrels. Daily gas v Casing pressure 325	big at 3747'. Casing pressur Acid started f on tubing and 15 of 150% on casin in test. Through lume of 442,000 Tubing pressur DU	Swabbed approx re 100#. in under 0# on 500# on casing. Set 2½ hou 1/2" choke on . Set 011 rat re 140#. Pipe	tubing and 25 bbls o rs. Sw bbe 2 ² / ₂ " tubing io 1151'. line Oil.
250' Total depth. Lin arrels oil per hour. eddized w/ 2000 gallos 0# on casing. Maxim ush oil finished und and flowed 257 barr ourly average of 20 bar we last of thetest. (me. Set 2 ¹ / ₂ " upset tu 3% W ter and 5% B.S. m of Dowell XX Acid. um pressure of 1280# er 1600# on tubing an els oil on 11-2/5 hou arrels. Daily gas v Casing pressure 325#.	big at 3747'. Casing pressur Acid started f on tubing and 15 of 150% on casin in test. Through lume of 442,000 Tubing pressur DU	Swabbed approx re 100#. in under 0# on 500# on casing. Set 2½ hou 1/2" choke on 5. Set 011 rat re 140#. Pipe	tubing and 25 bbls o rs. Sw bbe 2 ² / ₂ " tubing io 1151'. line Oil.
Permission is hereby granted	ms. Set 2 ¹ / ₂ " upset tu 3% W ter and 5% B.S. ans of Dowell XX Acid. um pressure of 1280 [#] er 1600 [#] on tubing an sls oil on 11-8/S hou arrels. Daily gas vo Casing pressure 325 [#] . to make pipe line connections SSION,	big at 3747'. Casing pressur Acid started f on tubing and 15 of 150% on casin in test. Through lume of 442,000 Tubing pressur DU	Swabbed approx re 100#. in under 0# on 500# on casing. Set 2½ hou 1/2" choke on 5. Set 011 rat re 140#. Pipe	tubing and 25 bbls o rs. Sw bbe 2g" tubing tio 1151'. line Oil. TE
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O' Total depth. Lin rels oil per hour. dized w/ 2000 gallos # on casing. Maximush oil finished und and flowed 257 barry rly average of 20 ba a last of thetest. () ermission is hereby granted requested above. CONSERVATION COMMING May Mer Cil & Gas Ins le	ms. Set 2 ¹ / ₂ " upset tu 3% W ter and 5% B.S. A ns of Dowell XX Acid. um pressure of 1280 [#] er 1600 [#] on tubing an els oil on 11-8/S hou arrels. Daily gas v Casing pressure 325 [#] . to make pipe line connections SSION, Mand pector	big at 3747'. Casing pressur Acid started f on tubing and 15 of tooff on casin in test. Through lume of 442,000 Tubing pressur DU Yours truly, <u>Amerada F</u> By <u><u>J</u>CC</u>	Swabbed approx re 100#. in under 0# on 500# on casing. ng. Set 2½ hou 1/2" choke on . Bas oil rat re 140#. Pipe JPLICA Petrole:m Corpo Owner on	tubing and 25 bbls rs. Sw bb 2g" tubin tio 1151'. line 011. TE
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$H^{(1)}(x,y) = (x,y) + \frac{1}{2} \frac{1}{$

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