Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

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EPORT ON BEGINNING DRILLING OP	ERATIONS	REPORT ON R	EPAIRING WELL	
PORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON P	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
EPORT ON RESULT OF TEST OF CAS SHUT-OFF	ING	REPORT ON DI	EEPENING WELL	
EPORT ON RESULT OF PLUGGING OF	WELL			/ %
Yom	ument. New l	Mexico	3	ulv 1, 193
IL CONSERVATION COMMISSION, anta Fe, New Mexico.		Place		Date
entlemen:				17
ollowing is a report on the work done				
nergia Petroleum Corporation  Company or Operator	on	Corrigen Lease	Well No.	in th
of	Sec. 4	, <sub>T</sub> <b>22</b>	, R <b>37</b> _	, N. M. P. M
<b>anrose</b> Fi	ield,	Lea		County
e dates of this work were as follows	ı.			
DETAILED ACCOU- -1/2" 17# 10-Thd. New Sea ne Halliburton Method with	JNT OF WO	RK DONE AND RE		
DETAILED ACCOUNTING THE DETAILED ACCOUNTING THE SET 17# 10-Thd. New Sea he Halliburton Method with sment set 72 hours.  asing and fittings were tendisturbed for thirty minurilled out of the casing and state of the casing a	JNT OF WO mless casing 200 sacks.  sted with 1 tes. No dra ad the same	g was set in this  200# pump pressure op in pressure res test of 1800# pum	well at 3602 and allowed	to stand cement was the
DETAILED ACCOUNTING THE DETAILED ACCOUNTING THE SET 17# 10-Thd. New Sea he Halliburton Method with ement set 72 hours.  asing and fittings were tendisturbed for thirty minurilled out of the casing as	JNT OF WO mless casing 200 sacks.  sted with 1 tes. No dra dra dra urbed for to	g was set in this  200# pump pressure op in pressure res test of 1800# pum	well at 3602 and allowed ulted so the p pressure w	to stand cement was the
DETAILED ACCOUNTS.  1/2" 17# 10-Thd. New Section He Halliburton Method with ement set 72 hours.  asing and fittings were tendisturbed for thirty minuralled out of the casing and allowed to stand undistant the drilling wasthen resume	JNT OF WO mless casing 200 sacks.  sted with 1 tes. No dre dred the same urbed for the this.	200# pump pressure op in pressure res test of 1800# pum hirty minutes. No Noble Drilling Co Company  I hereby swear or a is true and correct. Name	and allowed pressure we drop an pres	to stand cement was the as again applie ssure resulted Toolbpusher
-1/2" 17# 10-Thd. New Seathe Halliburton Method with ement set 72 hours.  asing and fittings were tendisturbed for thirty minurilled out of the casing and allowed to stand undistant the stand undistant the stand undistant to be stand undistant. Stand L.E. Stand L.	JNT OF WO mless casing 20C sacks.  sted with 1 tes. No dra nd the same urbed for to this	g was set in this  200# pump pressure op in pressure res test of 1200# pum hirty minutes. No Noble Drilling Co Company  I hereby swear or a is true and correct.  Name Position Representing Amere	and allowed pressure we drop an pressure we drop an pressure we drop an pressure we drop an pressure we drop and allowed the interpretation of the drop and allowed the interpretation of the drop and allowed the drop allowed	to stand cement was the as again applie ssure resulted Toolkpusher Title  formation given above a Corporation or Operator

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