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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
I RANSPORTER	OIL
INANSFORTER	GAS
OPERATOR	
PRORATION OF	ICE
Operator	

	SANTA FE FILE U.S.G.S. LAND OFFICE	RI	ONSERVATION FOR ALLOWAI AND NSPORT OIL		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS				
I.	OPERATOR PRORATION OFFICE Character Culf Cil Corporation						·		
	Address	- •			<u> </u>				
	Box 670, Hobbs, New I								
	Reason(s) for filing (Check proper box, thew Well Renompletion Chen, re-in, Ownership	Change in Tro Oil Casinghead G		of: Dry Ga Conden	s cff	Change lease change lease Cective 6—1—6 B. H. Corriga			
	If change of ownership give name and address of previous owner	merada Petro	Leum C	or , l	Box 706, Ku	nice, N.M.			
II.	DESCRIPTION OF WELL AND Lette Hame South Penrose Skelly			1 .	me, including Form		Kind of Lease State, Federal or Fee		
	Location								
	'Init Letter <u>H</u> ; 231 0	Peet From T	ne <u>nor</u>	th Lin	e and <u>660</u>	Feet From	The east		
	Line of Section 🛕 Tov	vnship 225		Range 3	7 16. .	NMPM,	I.a. County		
!									
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Conde	nsate			ldress to which appr	coved copy of this form is to be sent)		
i	Shell Pipeline Corporation				Box 1910, Midland, Texas Address (Give address to which approved copy of this form is to be sent)				
	Jame of Authorized Transporter of Cas Skelly Oil Company	singhead Ga sti	or Dry G	as []		dress to which appr Eunice, Ner			
	If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually c		/hen		
	give location of tanks.	H 4	225	37E	Yei		Unknown		
	If this production is commingled with COMPLETION DATA	th that from any of	her leas	e or pool,	give commingling	g order number:			
	Designate Type of Completic	on = (X)	ell	Gas Well	New Well Wor	kover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Read	y to Prod.		Total Depth		P.B.T.D.		
	Pool	Name of Producing	g Formatio	on	Top Oil/Gas Pay	,	Tubing Depth		
	erforations						Depth Casing Shoe		
		TUBING, CASING, AN							
	HOLE SIZE	CASING &				TH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR	OR ALLOWABL	E (Tes.		fter recovery of tot pth or be for full 2		il and must be equal to or exceed top allow-		
	OIL WELL Late Pirst New Oil Run To Tanks	Date of Test		,		d (Flow, pump, gas	lift, etc.)		
		Tubing Pressure			Casing Pressure		Choke Size		
	Length of Test	Tubing Plessure			Casing ressure				
	Actual Prod. During Test	Oil-Bbls.			Water-Bbls.		Gas-MCF		
		<u> </u>							
	GAS WELL								
	Actual Frod. Test-MCF/D	Length of Test			Bbls. Condensat	e/MMCF	Gravity of Condensate		
	.esting Method (pitot, back pr.)	Tubing Pressure			Casing Pressure		Choke Size		
				·					
VI.	. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED BY		anes 1965			
					TITLE Supervisor, District #1				
	(C) the				This form is to be filed in compliance with RULE 1104.				
	(Sien	ature)	ue)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Area Production Manage				tests taken o	n the well in acc	ordance with RULE 111.		
	(Tiple)					All sections of this form must be filled out completely for allow-			

Fay 18, 1965

(Date)

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.