NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS NOTICES 5 12 1 34
Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below			
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention o Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other) X-Sandoi	. J o b
OIL CONSERVATION COMMISS ANTA FE, NEW MEXICO	Eunice, New Mexico	January 10, 1955	•••••••
Gentlemen:	(Place)	(Date)	
	on to do certain work as described below at the		
Amerada Petroleum Cory	oration, H. Corrigan Operator)	Well No2 in	H (Unit)
SE/ 1/4 NE/ 1/4 of Sec	4 , T. 22-S , R. 37-E ,NM	PM., Penrose-Skelly	Po
(FC	FULL DETAILS OF PROPOSED PLANDLOW INSTRUCTIONS IN THE RULES AN		
Pull rods and tubing, frac open hole 3587'		ED REGULATIONS) un tubing with holddown, selfined oil and 10,000# sand,	and
Pull rods and tubing, frac open hole 3587'	clean out to 3770' P.B.D., remote 3770' with 10,000 gallens resion. If well will not flow, will be seen to 3770' with 10,000 gallens resion. If well will not flow, will be seen to 3770' with 10,000 gallens resion. If well will not flow, will be seen to 3770' be seen to 3770' P.B.D., remote to 3770' with 10,000 gallens resion.	In tubing with helddown, serined oil and 10,000# sand. Il rerun rods and put on put o	and
Pull rods and tubing, frac open hole 3587' swab to test production proved	clean out to 3770' P.B.D., rem to 3770' with 10,000 gallens reston. If well will not flow, will be a second by the	an tubing with holddown, serviced oil and 10,000# sand. Il rerun rods and put on put	and
Pull rods and tubing, frac open hole 3587! swab to test production proved	clean out to 3770' P.B.D., rem to 3770' with 10,000 gallens reston. If well will not flow, will be a second by the	In tubing with holddown, so fined oil and 10,000# sand. Il rerun rods and put on put o	and