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NO. SACKS OF CEMENT SIZE OF SIZE OF CASING WHERE SET METHOD USED MUD GRAVITY AMOUNT OF MUD USED 10-3/4" 5071 500 Hallfburtan 15 Halliburton -7-7/8 -- 6-5/8 3587+ 500

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			DRILL-STEM A		-	
If drill-ste	m or other speci	al tests or deviation a	surveys were ma	ade, submit r	eport on separate	sheet and attach hereto
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Sof. The.	P. 100#.	nd flowing	ed flowing and flows d on 16/64" shoke. To	ensilled Li hours. Milproducti
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