FORM C-106

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Date\_\_

## NEW ME2 O OIL CONSERVATION COMMISE N

Santa Fe, New Mexico

## **REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE**

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

		nice, New Maxic		February 18,	
			Place		Date
OIL CONSERVATI	ON COMMISSION,				
Santa Fe, New Me	xico.	·			
Gentlemen:					
Gentiemen:					
Permission is reque	ested to connect_Am	erada Petroleum	Corporation'	<b>9</b> H.	Corrigan #2.
2	in SET NET	4	Company or Op	perator	Lease
Wells No	in on a rus a	_of Sec	, T	, R	, N. M. P. M.,
Penrose	Field	i, <b>Loa</b>		County. with	the nine line of the
					and pipe line of the
	Pipe Line Co.	······································	Torra	Address	
Status of land (St	ate, Government or	privately owned)			
Location of tank b	attery DEC 11	om North line,	1320 IFOR Eas	st Line. Secti	on 4-22-37
Description of tank	s 2- 600 bar	rel Vapor press	ure wood tanks	3.	
			_		
Logs of the above	wells were filed with	h the Oil Conservatio	n Commission	Corusry 18, 19	38, 19
All other requirem	ents of the Commiss	sion have []average]	been complied wit	th. (Cross out incorre	et worde )
				and the second second second	t worde.)
Additional informa	ation:				the second se
ne oil on 155 Then well was oth of 3770' a	hour test. deepened to 34 and shot w/ 280	the total depth B22' w/ same to Quarts of Nimi	ols and then	plugged back to	o the above to ad out to 3770
ne oil on 155 Then well was pth of 3770' a d tubing set a st thru open 2	hour test. deepened to 30 and shot w/ 280 at 3745'. Well 2 <sup>1</sup> tubing. Th	822' w/ sable to 0 quarts of Niss 1 flowed 108 ban ne 12 hour test lay. Saming pre	ools and then No. The well erel oil, whil the well made essure 50#. T	plugged back to was then clean the running tubin 64 bacrals of	o the above to ad out so 3770 ag and on 12 h pipe line oil
ne oil on 155 Then well was pth of 3770' a d tubing set a st thru open 2 gas volume of Permission is here requested above. OIL CONSERVATION	hour test. deepened to 34 and shot w/ 280 at 3745'. Well 25" tubing. Th 810,000' per d	B22' w/ sable to O quarts of Niki L flowed 108 ban to 12 hour test lay. Saming pre	ools and then No. The well rrel oil, whil the well made essure 50#. T	plugged back to was then clean to function of the barrels of bubing pressure bubing pressure b	o the above to ad out so 3770 ag and on 12 h pipe line oil 20#.
ne oil on 155 Then well was pth of 3770' a d tubing set a sat thru open 2 gas volume of Permission is here requested above. OIL CONSERVATION ByA. A	hour test. deepened to 34 and shot w/ 280 at 3745'. Well 27" tubing. Th 810,000' per d shy granted to make ON COMMISSION, ANDREAS	B22' w/ sable to O quarts of Niki L flowed 108 ban to 12 hour test lay. Saming pre	ools and then No. The well rrel oil, whil the well made soure 50#. T Yours truly, Amerada Petr By	plugged back to was then clean the running tubin of barrels of rubing pressure of the second second of the second second second of the second second second second second second	o the above to ad out to 3770 ag and on 12 h pipe line oil 20#.
ne oil on 155 Then well was pth of 3770' a d tubing set a sat thru open 2 gas volume of Permission is here requested above. OIL CONSERVATION ByA. A State	hour test. deepened to 34 and shot w/ 280 at 3745'. Well 25" tubing. Th 810,000' per d	B22' w/ sable to O quarts of Niki L flowed 108 ban to 12 hour test hay. Saming pre	Cours truly, Amerada Petr	plugged back to was then clean the running tubin of barrels of rubing pressure of the second second of the second second second of the second second second second second second	o the above to ad out to 3770 ag and on 12 h pipe line oil 20#.

Address Eunice, New Mexico

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