NO. OF COPIES RECEIVED			
		CONSERVATION COMMISSION	Form C-104
SANTA FE FILE	REQUEST	FOR ALLOWABLE AND See 15	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURALS	AEZ 49 PH 165
RANSPORTER GAS			CHANGE
OPERATOR PRORATION OFFICE		TO AM	ADA PETROLEUM COPR. ERADA HESS CORP.
Amerada Petroleum	Corporation	EFFEC*	TIVE July 1, 1969
P. O. Box 668, Hol		Other (Please explain)	
Reason(s) for filing (Check proper box tiew Well Herempletion	Change in Transporter of:	To add Skelly Oi	l Co. as transporter
Char. je ir. Cwnership f change of ownership give name	Casinghead Gas Cond	lensure []	
nd address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool I	Name, Including Formation Drinkard Gas	Kind of Lease State, Federal or Fee Fee
H. Corrigan	5		
Unit Letter G ; 19	80 Feet From The North L	ine and 1980 Feet From	The East
Line of Section 4 , To	wnship 22S Range	37E , NMPM, Lea	Count
Mame of Authorized Transporter of Ci. Shell Pipe Line Co.		Box 2648, Houston, Te	XX.S
Name of Authorized Transporter of Ca Northern Natural G Skelly Oil Company	singhedd Gas or Dry Gas 🛣 as Co. H.P. Gas L.P. Gas	Address (Give address to which appro- Hobbs, New Mexico Funice, New Mexico Is gas actually connected?	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	A 4 22S 37E	Yes	6-30-65
If this production is commingled w COMPLETION DATA	ith that from any other lease or poo		Plug Back Same Res'v. Diff. Re
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deeper.	
Date Spudd e d	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shee
Perforations		AND CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, A	AND CEMENTING RECORD DEPTH SET	Depth Casing Shee SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST I	CASING & TUBING SIZE		BACKS CEMENT BACKS CEMENT I and must be equal to or exceed top a
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	DEPTH SET De after recovery of total valume of load of a depth or be for full 24 hours)	SACKS CEMENT Sacks CEMENT and must be equal to or exceed top a
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test) Tubing Pressure	DEPTH SET De after recovery of total valume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT I and must be equal to or exceed top a
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	DEPTH SET The after recovery of total valume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT Land must be equal to or exceed top a lift, etc.) Choke Size
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod, During Test GAS WELL	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET The after recovery of total valume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbis.	SACKS CEMENT I and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for this Date of Test) Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET The after recovery of total valume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF	BACKS CEMENT I and must be equal to or exceed top at Ift. etc.) Choke Bise Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET The after recovery of total valume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbis.	SACKS CEMENT I and must be equal to or exceed top at lift, etc.; Choke Size Ggs-MCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

District Superintendent

September 14, 1965 (Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply spleted wells.