	A RECEIVE			IEW MEX	ICO OIL San	CONSERVA ta Fe, New Me	TION CO	OMMISS	ION _R	(Form C-104) avised 7/1/57
ANTA FE					TOD	(CTL) - (GA	AS) AL	LOWAF	LE	
AND OFFICE				REQUES	1 FUK	(One) - (Or			· · ·	
RANSPORTER	OIL GAS									ecompletion
	++							1	1	
PERATOR				hofe	ore an initial			a any com	ueted Oi	l or Gas well.
This f	orm sh	all be subn	neted by th	e operator bell	TE to the san	allowable will be ne District Office or recompletion,	to which I	Form C-101	was sen	it. The allow-
	A 1. A.	he submit		JUNCIAIO			ام المعادات .	Lie form 18	nied du	nng (alciluai
the will b	e assig	ned effectiv	ve /:00 h.	The complet	tion date shi	all be that date in	n the case o	f an oil wel	ll when f	EW OIL IS GENV.
nonth of	comple	euon or re	completion	a reported on 1						
red into	the sto	ck tanks. C	jai must be	s reported on .		60° Fahrenheit. Hobba, New 1	16111.C O		10.61	
						(Place)				(Date)
				AN ALLOW	ABLE FOR	A WELL KNC	WN AS:		-	
WE ARE	HER	EBY REQ	UESTING	AN ALLOW	Corriga	A WELL KNC	5	, in	1 /4	
()	Compar	y or Operat	ior) I.	225	- 37B	NMPM.	Drin	CILCI	•••••	P 001
G		, Sec	4	Γ,	R	, NMPM.,			4	0-22-16
Unit	Lotter				1	3-29-40	Date Dril	ling Compu	sted !	
Let		••••••	****************	County. Date	3466' DF	3-29-46	Depth 7	8131	_PBTD	68921
101	lease in	dicate loca	uion:		62601	Name c	of Frod. For	m. Dri	nkard	
	-375	idicate loca		Top Oil/Gas Pa	y	Name C), F100, T01			
D	C	B	A	PRODUCING INTE	RVAL -					
						66061				
				Perforations_	0,00. 00	66061 Depth Casin	7	#131	Depth Tubing	6347 1
E	F	G	, H T	Onen Hole		Casin	g Shoe	017	100111g	
		• #	2	2						Choke
				OIL WELL TEST	-				hre.	min. Size
L	K	J	I			bbls.oil,	bbls v	water in		
		Sec. 4	1			- Trootmant (afte	r recovery	of volume o	1 DIT edu	Chake
				Test After Ac	1d or Fractur	bls.oil,	bble wate	r in'	hrs,	min. Size
M	N	0	P	load oil used	!):b	bls.oil,	DDIS wate	· ···		-
				GAS WELL TEST						
1	1			043 1000	=		nours f	lowed	Choke	Size
1980	i FNL	4 1980	FEL	Natural Prod.	Test:					
	(F0	OTAGE)	ting Record	A Method of Te:	sting (pitot,	back pressure, e	tc.):			
			SAX		Eractu	back pressure, e re Treatment:	902.96	MCF/Da	ay; Hours	flowed
Su	I C	Feet	341	Test After Ac	cid or Fractu.		Bealt Due			
				Choke Size 1	4/64" Metho	d cf Testing:	BACK FAT			
13-3	/8"	2151	200				f materials	used, such	as acid.	water, oil, and
			4000	Acid on Ener	ture Treatmen		18. ell	\$ 22,95	H BAIR	
8-5	/8"	2766"	1000	sand):	8420, 000	775# Date firs			-	
	10.4	7813*	450	Casing	Tubing	775 Date firs	st new to tanks			
5-1	1/2"	1012	474	Press.	Press.					
				Oil Transpor	rter Shell	Pipe Line C	0			
						The second se				
				Gas Transpor	a connect:	Ion.				
Demo	rke. C	losed 1	n. Wait	THR TOT. Re		lon,	1.1		<u>/</u>	
RCIU A	• • • • المظلم				12					
	•••••		••••••				•••••	••••••		
			*****************		• • •	and complete	to the best	of my know	wledge.	
т	harah	v certify th	hat the inf	ormation giver	n above is tr	ue and complete	Amerada	Petrol	aum Co	rporation
1	. HELED	,,,			, 19	•				
Appr	oved	·····			-	By:	a. A	12d	V .	
						By: Ju, Ly	Cal.	(Sigratur	•)	·····
	O	L CONSE	RVATION	N COMMISSI						ent
	,	1,0	1	L_		Tiala	Distri	ct Super		
_	1	4.t -	X VA	And		Title	end Comm	unications	regarding	well to:
By: .				er /			Amera C	T LACLAT		
ep 1 - 1 -						Name		8 - Hobt	n . Men	Marieo
Litte						Address	BOX OC	N - 1900		
						Autos				