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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS E.O.C.C.

(Submit to appropriate District Office as per Commission Rule 1106'64)

AUG 19 10 33 AM '64

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>H. Corrigan</b>	Well No. <b>5</b>	Unit Letter <b>G</b>	Section <b>4</b>	Township <b>22S</b>	Range <b>37E</b>		
Date Work Performed <b>7-18-64 to 8-12-64</b>	Pool <b>Drinkard</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained

Pulled tubing. Set bridge plug at 7764' with 1 sack cement on top. Ran Isotron log from 2760' to 7750'. Perforated 5-1/2" casing in Ellenburger zone selectively from 7524' to 7741' with 22 shots. Acidized perforations 7524' to 7741' with 2000 gals. 15% NE acid. Swab tested. Ellenburger zone was non-commercial. Set bridge plug at 6900' with 1 sack cement on top. Perforated 5-1/2" casing in Drinkard zone with 1 shot at 6539', 6548', 6554', 6565', 6570', 6575', 6583', 6596', and 6606'. Acidized perforations with 1000 gals. 15% NE acid. Sand oil fraced with 12,500 gals. refined oil and 11,450# 20-40 sand. Swab tested. Set ret. bridge plug at 6520' with sand on top. Perforated 5-1/2" casing with 1 shot at 6360', 6377', 6390', 6403', 6428', 6459', 6469', 6479', 6489', and 6508'. Acidized perforations with 1000 gals. 15% NE acid. Sand oil fraced with 12,500 gals. refined oil and 11,500# 20-40 sand. Swabbed well in. Reversed sand off and pulled bridge plug. Ran tubing and packer. Swabbed well in. Flowed .69 BO & O BW in 4 hrs. on 1 1/4" choke. TP 1775# Gas Vol. 902,960 CFPD. Closed well in. Will take potential test at later date.

Witnessed by <b>H. E. Hegwood</b>	Position <b>Farm Boss</b>	Company <b>Amerada Petroleum Corporation</b>
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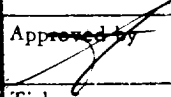
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3466'</b>	T D <b>7813'</b>	P BTD <b>7805'</b>	Producing Interval <b>7771' - 7803'</b>	Completion Date <b>10-31-46</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>7797'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>7813'</b>	
Perforated Interval(s) <b>7771' to 7803'</b>				
Open Hole Interval		Producing Formation(s) <b>Ellenburger - T. A.</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>None - T. A. 10-1-63</b>					
After Workover	<b>Well now closed in. Potential test to be taken at later date.</b>					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Asst. District Superintendent</b>		
Title <b>Engineer</b>	Position <b>Asst. District Superintendent</b>		
Date <b>AUG 19 1964</b>	Company <b>Amerada Petroleum Corporation</b>		