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	NO. OF COPIES RECEIVED		
	DISTRIBUTION		
	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
1.	OPERATOR		
	PRORATION OFFICE		
	Operator		

11	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11		
	FILE		AND	Effective 1-1-85		
4 (3)	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Amerada Hess Corpor					
	Address Drawer UDU Monumen	New Mexico 88265				
	Drawer "D", Monument, New Mexico 88265 Recson(s) for filing (Check proper box) Other (Please explain)					
	New We!1 Change in Transporter of: Change in Transporter of: Request temporary commingling permit to					
	Recompletion XXX Oil Dry Gas Commingle Abo production w/Drinkard,					
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND LEASE		29.86 an.				
	Lease Name	Well No. Pool Name, Including F		Lease No.		
	H. Corrigan	6 Wantz Abo	State, Federal	or Fee Fee		
	Location B 20	51 East	721	north		
	Unit Letter;	Leet From IneLin	e andreet rom i	he		
	Line of Section 4 Tow	mship 22S Range	37E , NMPM, Lea	County		
u.	DESIGNATION OF TRANSPORT		Address (Give address to which approv	ed copy of this form is to be sent)		
	Shell Pipe Line Com		P.O. Box 2648 - Housto			
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)		
	Skelly Oil Company		P.O. Box 1351 - Midlan			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	give location of tanks.	B 4 22S; 37E		2-5-75		
	If this production is commingled wit COMPLETION DATA			PC-425		
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spikasan Workover	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	2-3-75	3-3-75	76981	73751		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3466' DF	Abo	6744 1	6720!		
	Perforations 6744! to 6752!	6844' to 6854', 6868'	to 6880', 6943'-6948'	Depth Casing Shoe		
	1/SPF 7056' to 7070'		to 7240', 7262' to 7270'	76981		
			CEMENTING RECORD	22040 254545		
	17-1/4"	CASING & TUBING SIZE	1981	SACKS CEMENT 200 SX.		
	11"	8-5/8"	2759'	1000 sx.		
	7–7/8"	5-1/2"	76981	500 sx.		
	1 1/ 5	7.7~	1979			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)		
	2-10-75	3-5-75	Pump	Chaha Sira		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 Hrs. Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF		
	32 Bbls. fluid	24	8	54		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
/I .	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and r	equiations of the Oil Consequetion	APPROVED			
	Commission have been complied w	ith and that the information given	and the Charles			
	above is true and complete to the	pest of my knowledge and belief.	SUPERVISOR DISTRICT			
			TITLE			
	m/177711		This form is to be filed in compliance with RULE 1104.			
	MINISTER	1	If this is a request for allowable for a newly drilled or deepened			
	(Signa		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Supver., Admin. Service		All sections of this form must be filled out completely for allow-			
	3-10-75	!● !	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,			
)=10= ; (Da	(e)	Fill out only Sections I, II, well name or number, or transports	on or other such change of condition.		

well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(d. does howem comm. (d. does howem)