

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-10012

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

corrigan, H.

8. Well No.

7

9. Pool name or Wildcat

Blinebry Oil & Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Collins & Ware, Inc.

3. Address of Operator
508 W. Wall, Suite 1200, Midland, Texas 79701

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East Line

Section 04 Township 22S Range 37E NMPM Lea County

10. Date Spudded WO 9/10/96 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 10/09/96 13. Elevations (DF & RKB, RT, GR, etc.) 3459' DF 3447' GR 14. Elev. Casinghead

15. Total Depth 7646 16. Plug Back T.D. 5967 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5490' - 5916' Blinebry 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/CCL 6050 - 5400 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	216'	17 1/4	200 sx	
8 5/8	32#	2760'	11	1050 sx	
5 1/2	17#, 15.5#	7646	7 3/8	450 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5425'	--

26. Perforation record (interval, size, and number)

7604 - 7634 (120 shots) 2/46
5993 - 6269 (54 shots) 10/75
5490 - 5916 (80 holes) 9/96

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Please see attachment

PRODUCTION

Date First Production 10/11/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16" RHBC					Well Status (Prod. or Shut-in) Producing	
Date of Test 10/16/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 32	Gas - MCF 100	Water - Bbl. 70	Gas - Oil Ratio 3125	
Flow Tubing Press. 50	Casing Pressure 30	Calculated 24- Hour Rate	Oil - Bbl. 32	Gas - MCF 100	Water - Bbl. 70	Oil Gravity - API - (Corr.) 37.5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Please see attachment for #27.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dianne Sumrall Printed Name Dianne Sumrall Title Prod. Supervisor Date 10/22/96