

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-10012
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name Corrigan, H
2. Name of Operator Collins & Ware, Inc.	8. Well No. 7
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701	9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>04</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3447' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	PLUG AND ABANDONMENT ☐
OTHER: ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: PB from Tubb to Blinebry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/96 Ran GR/CCL from 6050' - 5400'. RIH with cement retainer and set at 5975'.

9/11/96 Mix and pump 50 sx Premium Plus + additives followed by 150 sx Premium Plus.
Squeezed old perms with 1800 psi. Spot 500 gals 15% Ferchek acid 5920' - 5420'.

9/12/96 Tag PBTD at 5967'. Selectively perf Blinebry 5490' - 5916' (80 holes).

9/13/96 Set packer at 5425' and acidize Blinebry perms with 4000 gals 15% Ferchek SC acid.
Did not ball out, but achieved good ball action. Reset packer at 5390'.
Shut down and wait on fracture treatment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 9/17/96

TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 19 1996

CONDITIONS OF APPROVAL, IF ANY:

7D TULL D&G

dp

