

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-10013

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Collins &amp; Ware, Inc.

3. Address of Operator

508 West Wall, Suite 1200, Midland, Texas 79701

4. Well Location

Unit Letter B : 660 Feet From The North Line and 2080 Feet From The East LineSection 04Township 22SRange 37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3455' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Perf and Treat Blinebry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/04/97 Run GR/CCL from 6350 to 5324, tie into fax strip of 2" open hole log. Set 5 1/2" CIBP at 6300'. GIH with 4" casing guns and perf Blinebry with 1 JSPF from 5725' - 5744' and 5660' - 5669' with a total of 30 holes.

11/05/97 Set RBP at 5848 and packer at 5690. Acidize perfs 5725 - 5744 with 1760 gals 15% Ferchek acid and 30 ball sealers. Achieved ballout. Reset RBP at 5690 and packer at 5550. Acidize perfs 5660 - 5669 with 950 gals 15% Ferchek acid and 15 ball sealers. Achieved ball out.

11/12/97 Frac Blinebry (5660-5744) with Delta Frac in 4 stages using 55,000gals Delta Frac and 175,730# sand.

11/14/97 Run 2 3/8 tubing to 5774', SN at 5742', and TAC at 5304' with 9 points tension. Run 2" x a 1 1/2" x 12' RHBC pump. Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 12/15/97TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915)687-3435

(This space for State Use)

ORIGINAL GIVEN TO CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

b 9-12-00  
2R Drinkard

dp