District 1 PO Box 1960, Hobbs, NM 88241-1960 District [] PO Drawer DD, Artonia, NM \$1211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

1000 Rio Brezos Rd., Azioc, NM 87410 District (V

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACE Operator Name and Address.									'0	1 OGRID Number	
			Ç	ollins	& Ware, Ir	Suite 1200				004874	
									* Aft Number 30 - 0 25-10013		
Property Code						Texas 79701				' Well No.	
19152		Corrigan, H.						İ	8		
					7 Surface	Location					
UL or let no.	Section	Township	Range	Let Ida	Feet from the	North/South Ea	e Feet from	the East	/West East	County	
В	04	228	37E	<u> </u>	660	North	2080		ast	Lea	
		¹ Pr	oposed	Bottom	Hole Locati	ion If Diffe	rent From	Surface			
UL or lot so.	Section	Township	Range	Let Ida	Foot from the	North/South Ea	Feet from	the East	/West East	County	
	L	* Prepos	ed Pool I	<u> </u>	l	<u> </u>	<u> </u>	repead for	(2	<u> </u>	
Blinet	ory Oil	. & Gas	(0666	0)						•	
" Work Type Code		,	¹¹ Well Type Code		1 Cable/Retary		" Losse Ty	M Losse Type Code		^{id} Greend Level Elevation	
Р			0		.R		<u>Р</u>			3455	
** Multiple			" Proposed Depth		" Formedoe		" Ceetr	¹⁴ Contractor		Sped Date	
No 6300					Blinebry Med Casing and Cement Program				11/0	03/97	
Eele Si		Code				Settlag Dep				Estimated TOC	
17"		13 3/8			g weightfoot			Sects of Concet			
11"		8 5/8			6# 2#	215 2760	- 	1000 sx		Surface 1450	
11''	ı	8 5/8	,				<u>.</u>	1000 s	x 1 1	145()	
7 7/8"	'	8 5/8 5 1/2		_ 	15.5#	6586		1000 sx 400 sx		1450 4450	
				_ 							
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District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Departn.

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ¹ Pool Code 30-025-10013 06660 Blinebry Oil & Gas ⁴ Property Code ⁵ Property Name Well Number 19152 Corrigan, H 'OGRID No. Operator Name * Elevation 004874 Collins & Ware, Inc. 3455 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County В 04 228 37E 660 2080 North East Lea 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres is Joint or Infill " Consolidation Code | 15 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 2080 Signature Dianne Sumrall Printed Name Production Supervisor November 3, 1997 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

