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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name H. Corrigan	
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 8	
4. Location of Well UNIT LETTER B 1 2080 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3465' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Acidized Drinkard zone perforations 6524' to 6571' w/2300 gals. 15% NE acid with 350# moth balls in 3 stages. Perforated 5-1/2" casing with one (1) shot at the following depths: 6340', 6348', 6365', 6374', 6386', 6390', 6395', 6403', 6407', 6413', 6418', 6424', 6430', 6435', 6445', 6455', 6460', 6467', 6473', 6477', 6481', 6484', 6494' and 6502'. Set ret. bridge plug at 6514'. Acidized perforations 6340' to 6502' with 3100 gals. 15% NE acid with 39 ball sealers. Fraced perforations 6340' to 6502' in 3 stages with 31,000# 20-40 sand, 28,560 gals. Oil Base Ultra Frac, 400# moth balls and 400# Divert II. Killed well and pulled bridge plug. Ran production equipment and resumed production. Test Prior to WO: 24 Hrs. Fl. 10 BO & 0 BW on 20/64" choke. GOR 5705

Test After WO: 24 Hrs. Fl. 0 BD & 0 BW on 15/64" choke . Gas Vol. 921 MCFPD

NOTE: Well reclassified from oil to gas well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Black TITLE Supver., Admin. Services DATE 7-25-73

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 7-25-73

CONDITIONS OF APPROVAL, IF ANY: