District I PO Box 1930, Hobba, NM 887 District II NO Drawer DD, Artesia, NM District III 1909 Rio Brazos Rd., Astee, J District IV FO Ron 2007, Scale Fe, ND4	88211-6719 NM 87410	State of New Mexico Decay, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies				
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
Operator base and Address 'OGRID Number											
DRAWER D		ATION					000495 · Brease for Filing Code				
MONUMENT, NM	88265						CG EFFECTIVE 1-1-95				
⁴ API Number	201000111:1:1:1:1:1:1:1:1:1:1:1:1:1:1:1:	a manan ang kanang bahar sa		1	Puol Nime				Pool Code		
30 - 025-10013 Property Code		DRINKA	RD		ny san manageorge na san manageorge na kana san ang kana san san san san san san san san san		Parland Distance and the Parl Parls of States	1	9190		
	000095			' Pr	operty Name				' Well Number		
II. ¹⁰ Surface I	¹⁰ Surface Location								8		
Ul or lot 20. Suction	Township	Range	Lot.ldn	Feet from	Lbe	North/South Line	Feet from the	East/West	line County		
B 4	B 4 22S ¹¹ Bottom Hole Locat			37E 660			2080	EAST LEA			
UL or lot po. Section	Iole Loca Torreship	UON Range	Lot Idn	Feet from	V	North/South line	Feet from the				
	r			(10b)	- 1.m/Te	NOTED STREET	roa trois the	Eest/West	line County		
1	K Method Cod	• ' Gas C	Connection D	ste ¹¹ C-	129 Permi	it Nutaber	" C-129 Effective 1)sie	" C-129 Expiration Date		
P P					the second states of the secon	EL ALI CAMPA DI STATUTI COMPLEXA DI LA TUTI COMPLEXA DI LA TUTI COMPLEXA DI LA TUTI COMPLEXA DI LA TUTI COMPLEXA	an a she tana a sa	and the state of the transmission of the state			
III. Oil and Gas T		rensporter N	1012	³⁴ POD ¹¹ 0/G							
OGRID					And Description						
009171 GPM 400	2807135 G			GPM GAS SALES METER LOCATED							
UDESSA, 1EXAS 79762									4, 1-223,		
IV. Produced Water											
POD POD ULSTR Location and Description											
V. Well Completi	Data	2011 M. J. Hafe former of the second	ang a ang ang ang ang ang ang ang ang an	and developed on the second second	Tolanda a sugara.	n ann an thair ann an thairt an thair ann an t	ne and a statement of the second s	leden dare in the met later	Same Development for the Late of Late		
^B Spud Date	" Prady Date			"TD		"PEID		¹⁹ Perforations			
								Ferterauons			
* Hole Size	"Casing & Tubing Size			¹² Depth Set			an e color e color X	Sacks Concat			
and a strategy of the state of the state of the state of the strategy of the state	an a				nandara sa	المراجع					
1900 - 1966 - 1900 per antipatrica de la compañsión de la compañsión de la compañsión de la compañsión de l	17 Mar 1 1972 - Maran Mar, Jay	the suffrance of the last of suffrance of the	- De 19 (Martin Contraction Restation y Ja	1. 14 55 - 1495 - 1 495 - 1495 - 1496 - 1496 - 1496 - 1496 - 1496 - 1496 - 1496 - 1496 - 1496 - 1496 - 1496 - 1496		and and the second s		ti Till Antonio anna anna anna anna anna anna anna	an a		
The contract operation and the contract call the second state of t	- Second - Second - March	a sana na sana na sana sa sana sa	an managery Book to de la ge	a (1640) a tha a tha an		2. 11.2. 2. 11.1 2. 11.11 (1.1.1.1)	and the second	27 7 % 10 aF ab 40 47 aC 1 100 a 19 40 1	a militar ana ganar di kana sana Mananda dan pangara (dan far sa sa sa sa sa sa		
VI. Well Test Data											
¹⁴ Dole New Oil	^M Gai Deli	1977)))) and the second s		est Date		" Test Langth	* Tbg. Pressure		* Cag. Prvszare		
" Choke Size 4						⁴ Cu	* AO	F	"Test Michod		
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION											
Signifure: Approved by:											
Printed DAME: R.L. WHEELER, JR.					ORIGINAL SIGNED BY JERRY SEXTON						
Title: ADMIN. SVC. COORD.											
Date: 1-19-95 Proce: (505) 393-2144					Approval Date: JAN 27 1995						
" If this is a change of operator fill in the OGRID number and name of the previous operator											
Previous Operator Signature Printed Name Title Di									Date		
	andra an		aller of same the same state of the sam	n a haalaan ahaan ahaan ahaan ahaa a	n Président en sold d'article de la sold de l Service de la sold de la	na se antigen de la fait e granderen a senare de la fait Rendering a fait de la f	na na seu de la casa d Na casa de la	n an tha an an tha a Tha an tha an			

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- 22
- Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the namest whole barrel.

A request for ellowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

F THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT AT THE TOP OF THIS DOCUMENT

All sections of this form must be filled out for sllowable requests on new and recompleted wells

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unspproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.
- Assessm for filing code from the following table: NW New Well RC Recomplation CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test sllowable (Include volume requested) request for test showable include vo requested) If for any other reason write that reason in this box.
- 4 The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
 - Lesse code from the following table: F Federal S State P Fee J Jicarilla N Navejo U Ute Mountain Ute I Other Indian Tribe

12.

- The producing method code from the following table: F Flowing P Pumping or other stifficial lift 13

- MO/DA/YR that this completion was first connected to a 14. gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- 17. MO/DA/YR of the expiration of C-129 approval for this completion
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number essigned to the POD from which this product will be transported by this transporter. If this is a new well or recomplation and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil G Gas 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Elettery A", "Jones CPD", etc.) 23.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- The ULSTR location of this POD if it is different from the 24. well completion focation and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
- 25. MO/DA/YR drilling commanced
- 26. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this complation or casing shoe and TD if openhole 29.
- 30 Inside dismeter of the well bore
- ŝı. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and bottom.
- 33. Number of eacks of cament used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of losd oil is recovered.
- 34. MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that ges was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Langth in hours of the text
- Flowing tubing pressure oil wells Shut-in tubing pressure ges wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41. Barrals of oil produced during the test
- 42. Barrels of water produced during the test
- MCF of gas produced during the test 43.
- 44. Gas well calculated absolute open flow in MCF/D
 - The method used to test the well:

45.

- F Flowing P Pumping S Swebbing If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- 47. The pravious operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

