

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-154
Supersedes Old C-154 and
Effective 1-1-65

LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
REGISTRATION OFFICE	
Operator	

Amerada Hess Corporation

P.O. Box 591 Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Confinement Gas ☐ Condensate ☐

Other (Please explain)

CHANGE NAME FROM
AMERADA DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION
EFFECTIVE AUG. 1, 1971

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease ID
U. Corrigan Blinbry Gas Co.	9	Blinbry Gas	State, Federal or Fee Fee	
Location				
Unit Letter	1880	Feet From The East	Line and 1980	Feet From The North
Line of Section	4	Township	22-S	Range
			37-E	134PM Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Shell Pipe Line Company	Houston, Texas 77001	
Name of Authorized Transporter of Confinement Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Northern Natural Gas Co. - High Pressure	2223 Dodge St. - Omaha, Nebraska, 68101	
Skelly Oil Company - Low Pressure	Box 1351 - Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	4
	22-S	37-E
	Yes	When
		02-12-65

If this production is commingled with that from any other lease or pool, give commingling order number

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGE
INTO GETTY OIL COMPANY.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.		
Flowlines (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations				Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of head oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
PRODUCTION RECORDS SUPERVISOR
(Title)

OIL CONSERVATION COMMISSION

APPROVED

AUG 18 1971

BY

[Signature]
Geologist

TITLE

This form is to be filled in compliance with Rule 2.1104.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with rule 2.111.
All sections of this form must be filled out completely and legibly.