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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico September 5, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation H. Corrigan Well No. 9 in Sec. 4 NE 1/4
(Company or Operator) (Lease)

Q Sec. 4 T. 22-S R. 37-E NMPM. Slinebry Pool
Unit Letter

Lea County. Date Spudded Date Drilling Completed 3/47

Please indicate location:

D	C	B	A
E	F	G	H
Section 4,		#9	
L	K	J	I
M	N	O	P

Elevation 3465' Total Depth 6570' PBD 6562'

Top Oil/Gas Pay 5798'-5887' Name of Prod. Form. Slinebry

PRODUCING INTERVAL -

Perforations 5798'-5887'

Open Hole - Depth - Casing Shoe - Depth 5888'

OIL WELL TEST -

Natural Prod. Test: 22.76 bbls. oil, - bbls. water in 24 hrs. - min. Choke Size 24/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) See Above bbls. oil, - bbls. water in - hrs. - min. Choke Size

GAS WELL TEST - See Above

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/500 gal. & Frac w/30,000 gal oil & 60,000# sand

Casing Tubing Date first new Press. Press. oil run to tanks 8/30/62

Oil Transporter Shell Pipe Line Co.

Gas Transporter Skelly Oil Co.

Remarks: Test taken 8/30/62 - Flowed 22.76 bbls oil, no water in 24 hrs. on 24/64" choke, TP 900-150#, CP 1150-900#, Flowing on Inter. flows 3 hrs. & closed in 21 hrs. Gas vol. 203,000 CFM, GOR 8919, Gvty 41.8 corrected.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 19.....

Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. G. M. (Signature)

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name Amerada Petr. Corp.

Address Box 706, Eunice, New Mexico