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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office or per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation				Address P. O. Box 668, Hobbs, New Mexico			
Lease H. Corrigan	Well No. 9	Unit Letter G	Section 4	Township 22-S	Range 37-E		
Date Work Performed 7-20-64	Pool Blinbry Gas			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained:

Pulled 3 1/4" tbg. and packer. Perforated 5 1/4" OD csg. with 1 jet shot at 5492', 5494', 5539', 5580', 5593', 5609', 5613', 5625', 5630', 5642', 5650', 5655', 5673', 5677', 5682', 5689', 5693', 5706', 5725', 5729', 5747', 5761', and 5763' for a total of 23 shots. Ran 3 1/4" tbg., LR-30 Guiberson Packer, holddown and retrievable bridge plug set at 5785'. Set Baker retrievable head at 5466', packer at 5444', holddown 5452'. Swab tested. Acid. 5 1/4" csg. perfs. as above with 1500 gals. 15% NE acid using 28 ball sealers, Max. press. 7000#, Min. press. 2200#, Inj. rate 1.9 BPM. Swab tested. Sand-oil frac. 5 1/4" csg. perfs. as above with 30,000 gals. Farnarrs refined oil, 31,000# 20-40 sand, 1000# Adomite Mark II and 165 gals. FR-3 in 3 stages using 19 ball sealers. Max. press. 6800#, Min. press. 5100#, Inj. rate 18 BPM. Flow tested. Pulled 3 1/4" tbg., retrievable head and bridge plug. Ran 2-3/8" tbg. and Guiberson packer, set tbg. at 5455' open ended, packer set at 5446' and SN at 5445'.

Witnessed by Horace Hegwood	Position Farm Boss	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3465'	T D 6570'	P B T D 5934'	Producing Interval 5492'-5763'	Completion Date 7-20-64
Tubing Diameter 2-3/8" OD KUE	Tubing Depth 5455'	Oil String Diameter 5 1/4" OD	Oil String Depth 6570'	
Perforated Interval(s) 1 shot each at 5492', 5494', 5539', 5580', 5593', 5609', 5613', 5625', 5630', 5642', 5650', 5655', 5677', 5682', 5689', 5693', 5706', 5725', 5729', 5747', 5761', & 5763'.				
Open Hole Interval		Producing Formation(s) Blinbry-Gas		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-2-64	4.4	177	1.1	40,236	
After Workover	Potential test to be taken at a later date.					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title District Superintendent	Position District Superintendent
Date 7-20-64	Company Amerada Petroleum Corporation