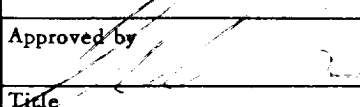


NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			FORM C-103 (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)				
Name of Company Amerada Petroleum Corporation		Address Box 706, Eunice, New Mexico				
Lease H. Corrigan	Well No. 9	Unit Letter G	Section 4	Township 22-S	Range 37-E	
Date Work Performed 7/25/62	Pool Blinebry			County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input type="checkbox"/> Casing Test and Cement Job						
<input checked="" type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p> 6570' TD - 6562' PBD - Set Baker Bridge Plug at 5934' - Perforated 5 1/2" Casing from 5798' to 5887', - Acidized above perforations w/500 gallons of 15% LST Acid, - Sandoil Frac w/30,000 gallons of crude oil and 60,000 lbs. sand w/ball sealers. Ran 191 Jts. of 3 1/2" OD EUE Tubing set @ 5888', Potential test taken 8/30/62 - Flowed 22.76 bbls oil, no water in 24 hrs. on 24/64" positive choke, TP 900-150#, GP 1150-900#, Flowing on intermitter flows 3 hrs. & closed in 21 hrs. Gas volume 203,000 CFDP, GOR 8,919 Gvty 41.8 corrected. Completed as single Blinebry Oil zone.- </p>						
Witnessed by B.A. Moore		Position Asst. Dist. Supt.		Company Amerada Petr. Corp.		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 3465'	T D 6570'	P B T D 6567' DOD	Producing Interval 6510'-6565'	Completion Date 3-14-47		
Tubing Diameter 2-3/8"	Tubing Depth	Oil String Diameter 5 1/2"	Oil String Depth 6570'			
Perforated Interval(s) 6510'-6565'						
Open Hole Interval -			Producing Formation(s) Drinkard			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name B.A. Moore		
Title Asst. Dist. Supt.				Position Asst. Dist. Supt.		
Date				Company Amerada Petroleum Corporation		