

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10015
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Corrigan, H.
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	8. Well No. 10
2. Name of Operator Collins & Ware, Inc.	9. Pool name or Wildcat Paddock (49210)
3. Address of Operator 508 West Wall, Suite 1200, Midland, Tx 79701	

4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>04</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County				
10. Date Spudded WO 6/09/97	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/28/97	13. Elevations (DF & RKB, RT, GR, etc.) 3454 DF 3442 GL	14. Elev. Casinghead
15. Total Depth 6574	16. Plug Back T.D. 6267	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 5041 - 5260 1 SPF Paddock
21. Type Electric and Other Logs Run GR/JB				20. Was Directional Survey Made No
22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	217'	17 1/4	200 sx	TOC surface
8 5/8	32#	2757'	11	1000 sx	TOC 1444
5 1/2	17#	6574	7 7/8	400 sx	TOC 4391

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5309	N/A

26. Perforation record (interval, size, and number) Please see attachment.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Please see attachment

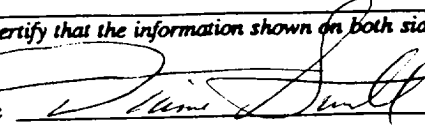
PRODUCTION

28. Date First Production 7/02/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16" RHBP				Well Status (Prod. or Shut-in) Producing	
Date of Test 07/27/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 55	Water - Bbl. 109	Gas - Oil Ratio 3667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 55	Water - Bbl. 109	Oil Gravity - API - (Corr.) 36.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
Please see attachment for numbers 26 and 27.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Dianne Sumrall Title Prod. Supervisor Date _____