

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-10015
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Corrigan, H.	
8. Well No.	10
9. Pool name or Wildcat	Paddock (49210)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3454 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Collins & Ware, Inc.

3. Address of Operator
508 West Wall, Suite 1200, Midland, Texas 79701

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 4 Township 22S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate and Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE July 11, 1997

TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**ATTACHMENT TO FROM C-103
COLLINS & WARE, INC,
CORRIGAN, H. #10**

6/09/97 Run GR/JB to 6380'. Set CIBP at 6300' and dump 4 sx cement on top.

6/10/97 Tag PBTD at 6267'. Conventionally perf 5041' - 5058' with 1 SPF. Set packer at 4920' and acidize perfs with 2000 gals 15% HCL utilizing 36 BS. Achieved ballout twice.

6/11/97 Run 2 3/8" tubing to 4919' and started swabbing.

6/25/97 POH with tubing and packer. Set RBP at 5320'. Perforate from 5180' - 5200' and 5240' - 5260' with 1 SPF. Set RBP at 5298' and packer at 5225'. Acidize perfs 5240' - 5260' with 15% Ferchek SC. Pull up and set RBP at 5225' and packer at 5105'. Acidize perfs 5180' - 5200' with 1000 gals 15% Ferchek SC. Balled out 3 times.

6/27/97 Frac well with 35,000 gals Delta Frac 25 carrying 1000 sx 20/40 Ottawa sand.