

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-105
Supersedes OIL C-164 and O-112
Effective 1-1-65

NAME OF WELL	
NAME OF LEASE	
NAME OF OPERATOR	
NAME OF PRODUCER	
NAME OF TRANSPORTER	
NAME OF DESTINATION	
NAME OF WELL	
NAME OF LEASE	
NAME OF OPERATOR	
NAME OF PRODUCER	
NAME OF TRANSPORTER	
NAME OF DESTINATION	

Name of Operator Amerada Hess Corporation	
Address P.O. Box 591 Midland, Texas 79701	
Change in Transporter of: Oil ☐ Condensate ☐ Casinghead Gas ☐ Dry Gas ☐	Other (Please explain) CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971

If change of ownership give name
and address of previous owner

II. DESIGNATION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
H. Corrigan	10	Drinkard	State, Federal or Free	Fee
Location Unit: H ; 660 Feet From The East Line and 660 Feet From The South Line Section: 4 Township: 22-S Range: 37-E N.M.P.M. Leon County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Shell Pipe Line Company	Box 2648 - Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Skelly Oil Company	Box 1351 - Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	R	4	22-S	37-E
Is gas actually connected?	Yes			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Well, Drill, Re-drill
Date of Completion	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.		
Elevation (H, F.B., RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforation					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. TBM-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test Gas TBM (pilot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

1971

BY

John W. Runyan
Geologist

TITLE

This form is to be filed in compliance with API 1-1004.

If this is a request for allowable for a newly drilled or deepened well.

DEFERRED

AUG 12 1971

QIL NSC/ALC/COMM.
MAY 1971