

CONTRIBUTION		
IT FEE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Brunson B
3. Address of Operator P. O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3447' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

Cement squeeze to shut off casing annulus pressure.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 7625', P.B.T.D. 5915'-Lime. Followoing is the cement squeeze to shut off casing annulus pressure.

- MIRU Pulling unit & pull tubing and packer.
- Set RBP @ 5485'. Spot 15' sand (200#) on RBP.
- Perf. 4 cementing holes at 2890'.
- Set Baker Model C retrievable cementer at 2739'. Tested casing to 1000#-ok.
- Pump 100 sacks Class C with 2% CaCl followed by 200 sacks Class C neat. Left surface open for 1st 200 sacks, then closed off surface and pump 100 sacks ARO 1/2 BM at 1700# Max. press. 1000#.
- Ran 4-3/4" RB & 6 3-1/2" DC's. No cement above 2890'. Ran bit to 3020'. No blow at surface. Pressure up to 1500#. Bled off to 1150# in 5 minutes. Levelled off at 1150# for 25 minutes. Hit bridge at 3110'. Drilled solid cement @ 3110'-4892', soft cement 4892'-5060'.
- Press. test 5-1/2" casing to 1000#. Bled off to 800# in one hour.
- Washed down to 5075'.
- Ran impression block - no picture.
- Milled cement 5076'-5078'. Washed down to 5470' - top of RBP.
- Tested to 1000#; bled off 300# in one minute, 0 in 5 minutes.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Oper. Manager DATE 1/20/77

APPROVED BY W. J. S. S. S. TITLE DATE 1/21/77

CONDITIONS OF APPROVAL, IF ANY:

12. Ran Baker Lok Set packer on 165 joints 2-7/8" tubing set at 4980. Flowed well 15 hours & died. Prod. 4.6 barrels of oil & 0 water. Swabbed 16.76 barrels of oil, 8 water in 3 hours from SN at 4975'.
13. Pulled packer & ran retrieving tool.
14. Washed off 15' of sand and released RBP. Well went on vacuum.
15. Ran 4-3/4" RB & 6 3-1/2" DC's cleaned out to 5915'.
16. Set Baker Lok Set packer at 5497' & Baker Model B packer at 4965'.
17. Acidized with 3000 gallons of 15% HCl acid in 3 stages, separated by 2 blocks of 150# BAF & 150# of rock salt.
18. Put well on production.

RECEIVED
JAN 2 1977
OIL CO. OF NEW MEXICO COMM.
HOBBS, N. M.